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FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079	4. Contact Name: Shauna Redican	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Antero Resources Piceance Corporation	Phone: (303) 357-6820	
3. Address: 1625 17th Street, Suite 300	Fax: (303) 357-7315	
City: Denver State: CO Zip: 80202		
5. API Number 05- 045-20427-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Dixon Fed CA	7. Well/Facility Number B14	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th P.M.		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	
To:	
Effective Date:	
NUMBER	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 3/15/2012	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 3/8/12 Email: sredican@anteroresources.comPrint Name: Shauna Redican Title: Permit RepresentativeCOGCC Approved: [Signature] Title: FE Date: 3.13.12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-20427-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Dixon Fed CA Well/Facility Number: B14
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Federal CA B14 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and ninety five Sacks (1,095) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Federal CA B14 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,076. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 02/18/2012

Plug Bumped: 02/18/2012 @ 21:30 HRS.

WOC Time: 6HRS

Temp log Run: Yes 2/19/2012 @ 03:30 hrs

Mandrel set: 02/18/2012 @ 20:00hrs

Braden Head Pressures:

6 hours: 0 psig	03:30 AM 2/19/2012
12 hours 0 psig	09:30 AM 2/19/2012
24 hours 0 psig	03:30 AM 2/20/2012
48 hours 0 psig	03:30 AM 2/21/2012
72 hours 0 psig	03:30 AM 2/22/2012
96 hours 0 psig	03:30 AM 2/23/2012
120 hours 0 psig	03:30 AM 2/24/2012
144 hours 0 psig	03:30 AM 2/25/2012
168 hours 0 psig	03:30 AM 2/26/2012

NOTE: Antero submitted a CBL Delay Request to Kevin King on 2/22/2012 per Mamm Creek Notice to Operators policy.

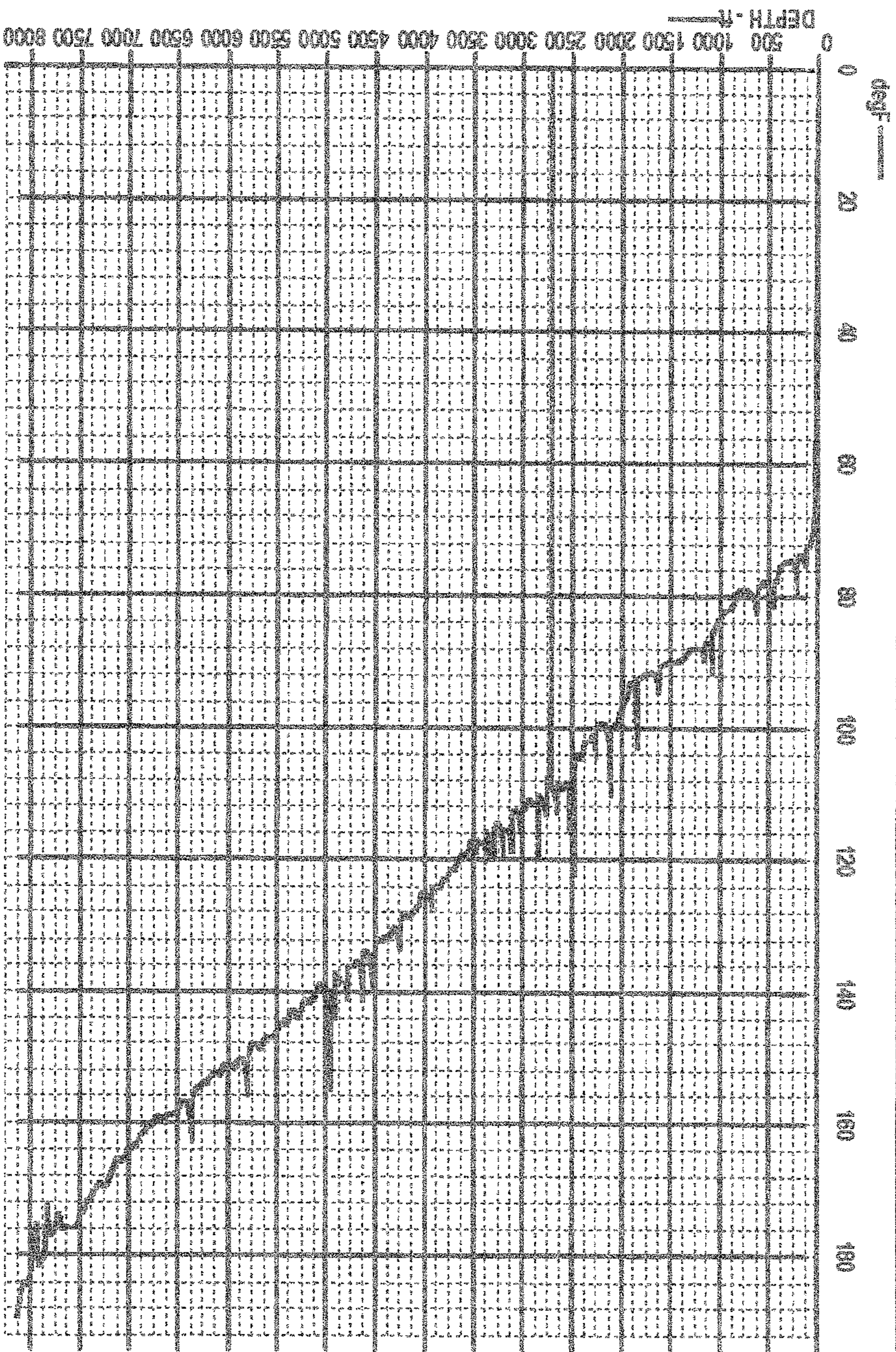
ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic



Company: ANTERO RESOURCES  
API: N/A  
Field: MAMM CREEK  
Date: 19-FEB-2012  
Pickup Depth: N/A

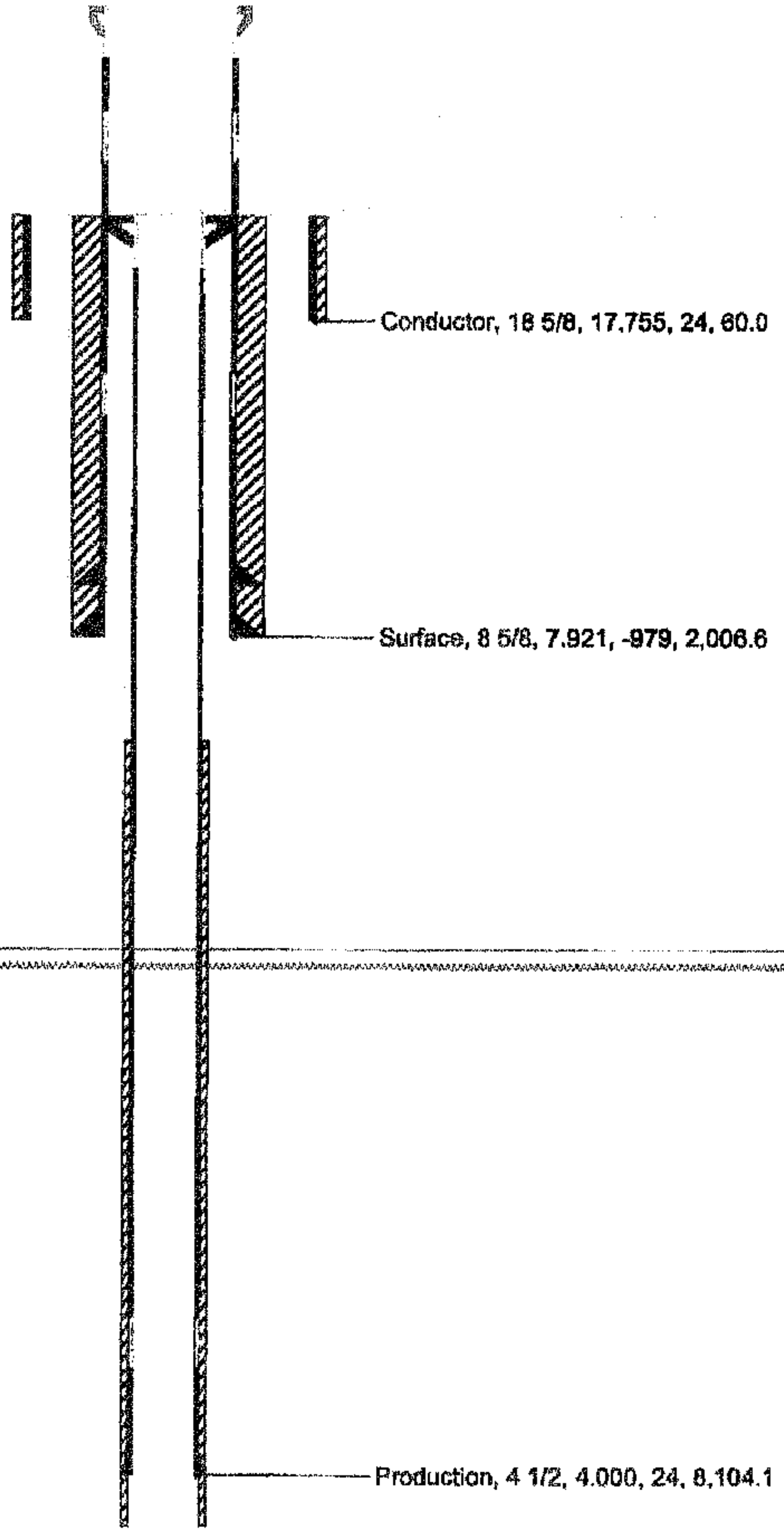
DIXON FED B14





Geological Schematic

Well Name: Dixon Federal B14

API	Surface Legal Location	License No.	Well Configuration Type	Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)
05045204270000	06S-92W-15	Dixon B Pad	Directional	5,520.00		24.00	
Well Config: Directional - Original Hole, 3/8/2012 3:47:08 PM							
ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Depth Markers	From Final	Logs	ROP
-979				Cr DST Prt Zn			
-976							Drilling Parameter - Bit RPM ()
-15							45 45.0001
-14							Drilling Parameter - Int ROP (m/hr)
24							50 200
28							Drilling Parameter - RPM ()
64							45 45.0001
945	945	0.2					
946	946	0.2					
985	985	0.2					
1,025	1,025	0.2					
1,026	1,026	0.2					
1,027	1,027	0.2					
1,030	1,030	0.3					
2,000	1,991	18.0					
3,973	3,583	38.7			Mesaverde, 3,973		
5,120	4,494	31.1					
5,143	4,514	30.4					
5,145	4,516	30.3			Price Coal, 5,145		
6,245	5,555	2.5			Top of Gas, 6,245		
6,405	5,715	0.6					
6,427	5,737	0.7					
7,604	6,913	1.1					
7,626	6,936	1.1					
7,960	7,289	0.7			Rollins SS, 7,960		
8,080							
8,081							
8,127							
8,128							
8,138							