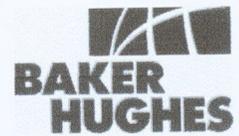


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 21-DEC-11	F.R. # 1001876417	SERV. SUPV. LANCE N WEBB									
LEASE & WELL NAME ELMQUIST #4-4-23 - API 05123319750000		LOCATION 23-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado									
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 122		TYPE OF JOB Surface									
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES	MD	TVD			
Cement Plug, Rubber, Top 8-5/8 in		Centralizer, with Pins, 8-5/8 in											
		Float Collar, Auto Fill, 8-5/8 - 8rd											
		Guide Shoe, Cement Nose, 8-5/8 in											
PHYSICAL SLURRY PROPERTIES													
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
Fresh Water		0		0	8.34	0	0	00:00	47				
Fresh Water + Dye		0		0	8.34	0	0	00:00	30				
Type III+1.5%CaCl+.15#/SK		0		325	14.5	1.41	6.82	02:30	81.6	52.91			
Available Mix Water 150 Bbl.		Available Displ. Fluid 150 Bbl.		TOTAL					158.6	52.91			
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25	0	798	8.097	8.625	24	CSG	787	787	J-55	787	745	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER	0			8.625	8RD	WATER BASED	8.7
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
47.8	BBLS	Fresh Water	8.34	250	0	0	0	0	2360	1500	RIG		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 6 BPM					
Mud Density In: 8.7 LBS/GAL				Mud Density Out: 8.7 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>				Amount Bled Back After Job: 1 BBLS									
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL									
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES									
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE													
PRESSURE/RATE DETAIL						EXPLANATION							

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

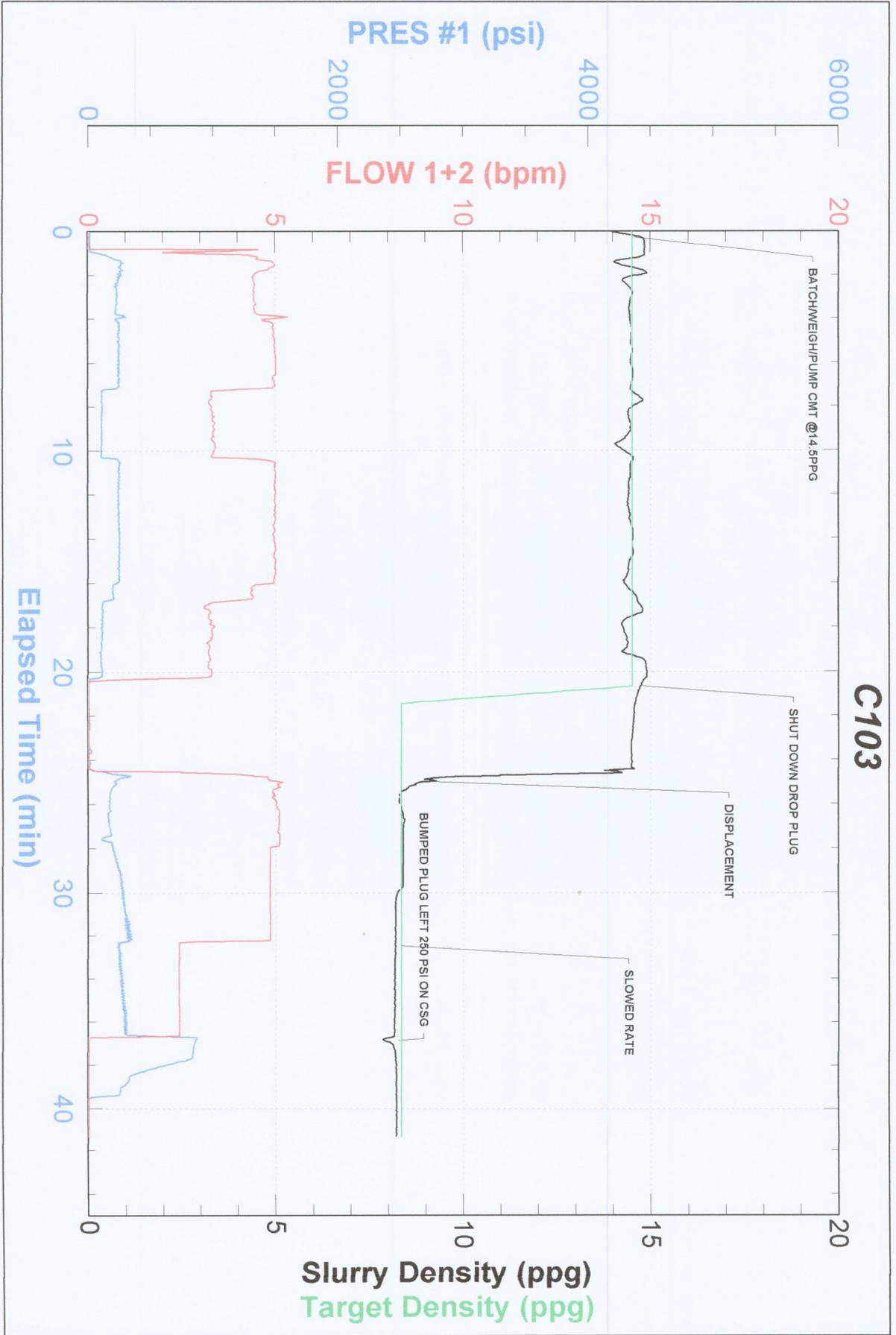
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR.:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
21:00	0	0	0	0	NA	ARRIVE ON LOCATION RTS 2100	
21:10	0	0	0	0	NA	SPOT TRUCKS	
21:40	0	0	0	0	NA	SAFETY MEETING	
22:18	1951	0	0	0	H2O	LOW PSI TEST	
22:19	4294	0	0	0	H2O	HIGH PSI TEST	
22:21	144	0	5	30	H2O	H2O DYE SPACER	
22:30	148	0	5	80	CMT	BATCH/WEIGH/PUMP CMT @14.5 PPG	
22:50	0	0	0	0	H2O	SHUT DOWN DROP PLUG	
22:55	180	0	5	0	H2O	DISPLACEMENT	
23:01	290	0	5	25	H2O	CAUGHT CMT	
23:03	235	0	2.5	37	H2O	SLOWED RATE	
23:07	820	0	0	47	H2O	BUMPED PLUG LEFT 250 PSI ON CSG FINAL LIFT 315PSI	
23:45	0	0	0	0	NA	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	250	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	17	157	250	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001876417
Customer: ENCANA
Well Name: ELMQUIST 4-4-23





FIELD RECEIPT NO. 1001876417

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER	INVOICE NUMBER
MAIL		STREET OR BOX NUMBER		CITY	STATE	ZIP CODE	
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER	Colorado	80202	
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.:	WELL TYPE :	
12	12	21	2011	LANCE N WEBB	05123319750000	New Well	
DISTRICT	Brighton				JOB DEPTH (ft)	787	
WELL NAME AND NUMBER	ELMQUIST #4-4-23				TD WELL DEPTH (ft)	798	
WELL LOCATION :	23-2N-68W				COUNTRY/PARISH	Weld	
LEGAL DESCRIPTION					STATE	Colorado	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	459	1.440	660.96	55%	297.43
100112	Calcium Chloride	lbs	250	1.440	360.00	100%	0.00
100295	Cello Flake	lbs	49	4.570	223.93	55%	100.77
100404	Sodium Chloride	lbs	100	0.460	46.00	100%	0.00
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03
499680	Static Free	lbs	26	35.800	930.80	55%	418.86
499703	Type III Cement	sacks	325	26.900	8,742.50	55%	3,934.13
		SUB-TOTAL FOR Product Material			11,409.19	56.60%	4,951.45
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge	cu ft	345	3.930	1,355.85	55%	610.13
		SUB-TOTAL FOR Service Charges			1,507.85	49.46%	762.13
<p>ARRIVE LOCATION : MO. 12 DAY 21 YEAR 2011 TIME 21:00</p> <p>CUSTOMER REP. ROY HUNT</p> <p>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</p> <p>CUSTOMER AUTHORIZED AGENT</p>							
<p>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</p> <p>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</p> <p>CUSTOMER AUTHORIZED AGENT</p> <p>BHI APPROVED</p>							

FIELD RECEIPT NO. 1001876417



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	INVOICE NUMBER	
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12	21	2011	2011	LANCE N WEBB	05123319750000	New Well			
DISTRICT		Brighton		JOB DEPTH (ft)		WELL CLASS :			
WELL NAME AND NUMBER		ELMQUIST #4-4-23		TD WELL DEPTH (ft)		GAS USED ON JOB :			
WELL		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :	
LOCATION :		23-2N-68W		Weld		Colorado		Surface	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement	pump/hr	4	57.500	230.00	0%	230.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	36	8.550	307.80	55%	138.51		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	36	4.830	173.88	55%	78.25		
SUB-TOTAL FOR Equipment			36		6,096.68	52.93%	2,870.01		
SUB-TOTAL FOR Freight/Delivery Charges			284		809.40	55%	364.23		
SUB-TOTAL FOR Freight/Delivery Charges			284		809.40	55%	364.23		
Encana Oil & Gas (USA) Inc.					19,823.12	54.86%	8,947.82		
DJ/Paradox									
AFE/CC:									
Major:									
Minor:									
FIELD ESTIMATE									
CUSTOMER REP. ROY HUNT									
ARRIVE LOCATION :			MO.	DAY	YEAR	TIME			
			12	21	2011	21:00			
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.									
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									
CUSTOMER AUTHORIZED AGENT									
BHI APPROVED									