

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400239484

Date Received:

01/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33785-00 6. County: WELD
7. Well Name: STREAR Well Number: 6-10
8. Location: QtrQtr: SENW Section: 10 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 11/15/2011 Date of First Production this formation: 12/21/2011

Perforations Top: 7365 Bottom: 8050 No. Holes: 176 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

NB PERF 7365-7456 HOLES 64 SIZE 0.42
CD PERF 7576-7594 HOLES 54 SIZE 0.42
J S PERF 8012-8050 HOLES 58 SIZE 0.38

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/26/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 150 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 150 Bbls H2O: 0 GOR: 7500

Test Method: FLOWING Casing PSI: 2075 Tubing PSI: 1300 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1334 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7989 Tbg setting date: 01/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 11/15/2011 Date of First Production this formation: 12/21/2011

Perforations Top: 8012 Bottom: 8050 No. Holes: 58 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

J S PERF 8012-8050 HOLES 58 SIZE 0.38
Frac J-Sand down 4-1/2" Csg w/ 141,540 gal Slickwater w/ 115,000# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/22/2011 Date of First Production this formation: 12/21/2011

Perforations Top: 7365 Bottom: 7594 No. Holes: 118 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7365-7456 HOLES 64 SIZE 0.42 CD PERF 7576-7594 HOLES 54 SIZE 0.42
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 242,124 gal Slickwater w/ 200,250# 40/70, 4,000# SB Excel
Frac Codell down 4-1/2" Csg w/ 202,482 gal Slickwater w/ 150,050# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 1/11/2012 Cindy.Vue@anadarko.com

Email
:

Attachment Check List

Att Doc Num	Name
400239484	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	received tubing PSI.	3/13/2012 10:08:12 AM
Permit	ON HOLD: requesting tubing PSI.	3/8/2012 11:06:05 AM

Total: 2 comment(s)