

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400253734

Date Received:  
02/21/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 16700 4. Contact Name: Julie Justus  
 2. Name of Operator: CHEVRON USA INC Phone: (970) 257-6042  
 3. Address: 6001 BOLLINGER CANYON RD Fax: (970) 245-6489  
 City: SAN RAMON State: CA Zip: 94583

5. API Number 05-045-17281-00 6. County: GARFIELD  
 7. Well Name: SKR Well Number: 698-09-AV-03  
 8. Location: QtrQtr: SENE Section: 9 Township: 6S Range: 98W Meridian: 6  
 Footage at surface: Distance: 1362 feet Direction: FNL Distance: 1005 feet Direction: FEL  
 As Drilled Latitude: 39.550971 As Drilled Longitude: -108.329776

GPS Data:  
 Date of Measurement: 12/10/2008 PDOP Reading: 3.1 GPS Instrument Operator's Name: Ivan Martin

\*\* If directional footage at Top of Prod. Zone Dist.: 2106 feet. Direction: FNL Dist.: 654 feet. Direction: FWL  
 Sec: 10 Twp: 6S Rng: 98W  
 \*\* If directional footage at Bottom Hole Dist.: 2117 feet. Direction: FNL Dist.: 633 feet. Direction: FWL  
 Sec: 10 Twp: 6S Rng: 98W

9. Field Name: SKINNER RIDGE 10. Field Number: 77548  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/11/2009 13. Date TD: 06/03/2009 14. Date Casing Set or D&A: 06/03/2009

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6710 TVD\*\* 6165 17 Plug Back Total Depth MD 6676 TVD\*\* 6131

18. Elevations GR 5923 KB 5948 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.95	0	58		0	58	CALC
SURF	12+1/4	8+5/8	24	0	973	290	0	973	CBL
1ST	7+7/8	4+1/2	11.6	0	6,710	1,070	470	6,710	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO COAL		6,459	<input type="checkbox"/>	<input type="checkbox"/>	
WASATCH G	2,233	2,392	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,392	3,602	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,602	3,925	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,925		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Paper CBL mailed 02/22/2012

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 2/21/2012 Email: jjustus@chevron.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400253749	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400253734	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400253747	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400253748	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	oper. confirmed that as drilled GPS info predates spud date due to being read at time of setting conductor csg. Actual spud date months later.	3/8/2012 11:35:07 AM

Total: 1 comment(s)