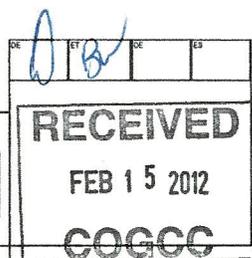




SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 100185
2. Name of Operator: Encana Oil & Gas (USA), Inc.
3. Address: 370 17th Street, Suite 1700
4. Contact Name: Heather Mitchell
5. API Number: 05-045-14543
6. Well/Facility Name: N. Parachute
7. Well/Facility Number: CP05B-3 H04 596
8. Location: SENE Sec. 4, T5S R96W, 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqmpt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Convert to Injection for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather R. Mitchell Date: 2.13.12 Email: heather.mitchell@encana.com
Print Name: Heather R. Mitchell Title: Regulatory Analyst

COGCC Approved: [Signature] Title: PE Date: 3.13.12
CONDITIONS OF APPROVAL, IF ANY: See Attachment

Handwritten signature/initials in red ink



CONDITIONS OF PERMIT APPROVAL

ENCANA
N. PARACHUTE 3 CP05B-3 H04 596
SENE 4 5S 96W, 6TH
05-045-14543

- 1) BEFORE STIMULATING WELL, CAPTURE WATER SAMPLE FROM THOSE FORMATION(S) REQUESTED FOR INJECTION AND ANALYZE FOR TOTAL DISSOLVED SOLIDS. SUBMIT LAB ANALYSIS TO DENISE ONYSKIW AT DENISE.ONYSKIW@STATE.CO.US.
- 2) INJECTION IS NOT AUTHORIZED UNTIL APPROVAL OF FORM 31 AND 33.
- 3) SUMIT STEP RATE TEST RESULTS TO DETERMINE FORMATION FRACTURE PRESSURE WITH FORMS 31 & 32
- 4) RUN A CBL ON THE 7" INTERMEDIATE CASING
- 5) SUBMIT UPDATED WELL SCHEMATICS DEPICTING THE GRAY COLORED CEMENT COLUMN OUTSIDE THE SURFACE CASING

GL: 8,270'
KB: 8287'
Updated: 1-27-12 TMG
Current

Spudded: 9/5/07
Stimulation Finished:

NPM CP05B-03 H04 596
ConocoPhillips
Piceance Basin
Garfield County, CO
API: 0504514543

0-6.8deg. inclination @ 0-1986'MD
TOC @ 1,819' (from CBL)

Sfc Csg: 9.625"x 8.921" 36# J-55
@ 2019'KB
14.750" bit @ 2030'KB

0-18.5 deg. Inclination @ 1986'-7364'MD

Wireline reported tight spot @ ~5,800' (05/07/0)

0-6.93 deg. Inclination @ 11,200'-TD

TOC @ 7,030' (from CBL)

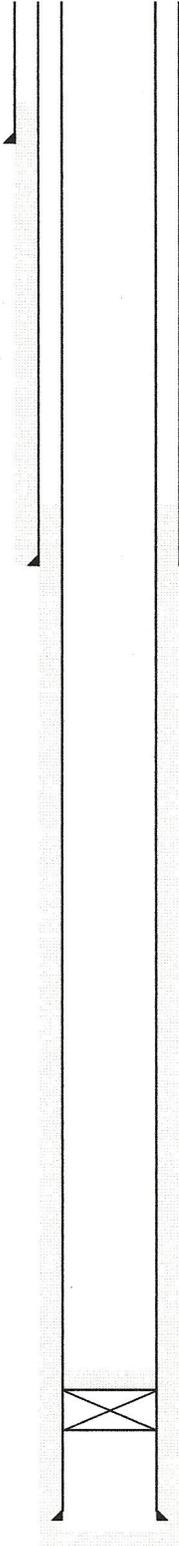
Int. Csg: 7.0" x 6.366" 23# N-80
@ 7750'KB
8.75" bit @ 7870'KB

No perforations

Note:
Pressure test failed on 5/06/08
From 9,500 PSI to 1,000 PSI

PBTD: 11,020' (Wireline Tag 05/07/08)
CIBP: 11,170' (Dump Bail 22' Cmt on Top 05/04/08)

Marker jts: 38.47' @ 10352', 38.43' @ 8807', 38.47' @ 7:
38.43' @ 5261'
Prod. Csg: 4.5" x 3.92" 13.5# P-110 @ 11174'KB
6.125" bit @ 11200'KB
Float Shoe @ 11,174KB (Wet Shoe)



GL: 8,270'
KB: 8287'
Updated: 1-31-12 DPY
Proposed

Spudded: 9/5/07
Stimulation Finished:

NPM CP05B-03 H04 596
ConocoPhillips
Piceance Basin
Garfield County, CO
API: 0504514543

TOC @ 1,819' (from CBL)

Sfc Csg: 9.625" x 8.921" 36# J-55
@ 2019'KB
Cement to surface

Set 3-1/2" coated tubing
Permanent packer set at 5200'

Perforate Injection Zone @ 5282' - 6880'

Set CIBP @ 6980'
Dump bail 2 sx cement

TOC @ 7,030' (from CBL)
Cut off 4-1/2" casing @ 7030'

Int. Csg: 7.0" x 6.366" 23# N-80
@ 7759'KB

No perforations

Note:
Pressure test failed on 5/06/08
From 9,500 PSI to 1,000 PSI

PBTD: 11,020' (Wireline Tag 05/07/08)
CIBP: 11,170' (Dump Bail 22' Cmt on Top 05/04/08)

Marker jts: 38.47' @ 10352', 38.43' @ 8807', 38.47' @ 7:
38.43' @ 5261'
Prod. Csg: 4.5" x 3.92" 13.5# P-110 @ 11174'KB

Float Shoe @ 11,174KB (Wet Shoe)

EnCana Oil & Gas (USA) Inc.

CP05B-03 H04 596

API: 05045145430000

Prepared By: D. Pake Younger
Office: 970-285-2780
Cell: 970-260-2423
Email: dpake.younger@encana.com

Injection Well Workover Procedure

1. MIRU Workover Rig
2. ND Wellhead, NU BOP on top of 7-1/16" 5k valve, Pressure Test BOP
3. RU wireline unit. Make chemical cut in 4-1/2" casing at 7030. POOH with chemical cutter.
4. RU casing crew, unland hanger and POOH and LD 4-1/2" casing. RD Casing crew and workover rig.
5. RIH with Wireline and set 7" 8K CIBP @ 6980'. Dump bail 2 sx cement on top of CIBP.
6. Pull CBL across 7" casing to verify cement top. Notify engineering of observed cement top. RD wireline unit.
7. Pressure test CIBP and wellbore to 5000 psi & chart. (If press test fails call Engineer)
8. RU Frac crew. Perf zone and frac injection zone as per design (5282' – 6880') (Molina and Wasatch G). RD Frac crew and wireline. RU workover rig.

9. RIH with 3-1/2" coated tubing injection string and 7" Nickel-coated packer, and one joint of tubing below. Set packer at 5200' (above Wasatch G). Land in hanger, ND 7-1/16" 5k valve.
10. MIT backside to 2500 psi (possibly greater, depending on injection pressure).
11. Call state and notify of MIT. Perform MIT to 2500 psi. Chart test and have state representative on location for witness.

Appendix A

Description	Flow Rate, bbl/min	Surface Pressure (psi)	Estimated Pipe Friction Loss (psi)	Total Estimated Pressure (psi)	Time (Hrs)	bbls/hr	Volume	Cumulative Volume Pumped
4 point test								
Step 1 (1 hour)	1	355	262	617	1	60	60	60
Step 2 (1 hour)	2	709	964	1,673	1	120	120	180
Step 3 (1 hour)	3	1,064	2,119	3,183	1	180	180	360
Step 4 (1 hour)	4	1,419	3,735	5,154	1	240	240	600
Long term injection (8 hours)	4	1,419	3,735	5,154	8	240	1,920	2,520

Barrels per Test:	2,520
Number of Tests:	2
Total Volume Required:	5,040
Add 10% Contingency:	5,544