

FORM

21

Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Band Log		
Tracer Survey		
Temperature Survey		
WELLSBORE SCHEMATIC	✓	

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely State: CO Zip: 81648		Fax: 970-675-3800	
API Number: 05-103-11464	Field Name: Rangely Weber Sand Unit	Field Number: 72370	
Well Name: UNION PACIFIC	Number: 153X16		
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Section 16, T2N, R102W, 6TH P.M.			

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Facility No.: 150200

Part I Pressure Test

- ☐ 5 -Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☒ Other (Describe): NEW COMPLETION

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input checked="" type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA
Weber Formation	6539-6775	

Casing Test ☐ NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 7/8"	Tubing Depth: 6550.46'	Top Packer Depth: 6433.25'	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Test Data			
Test Date	Well Status During Test OPEN	Date of Last Approved MIT N/A	Casing Pressure Before Test
Starting Casing Test Pressure 1200	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure 1095
Test Witnessed by State Representative? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		OGCC Field Representative: CHUCK BROWNING	

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input checked="" type="checkbox"/> CBL or Equivalent Run Date: 9/16/2011	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

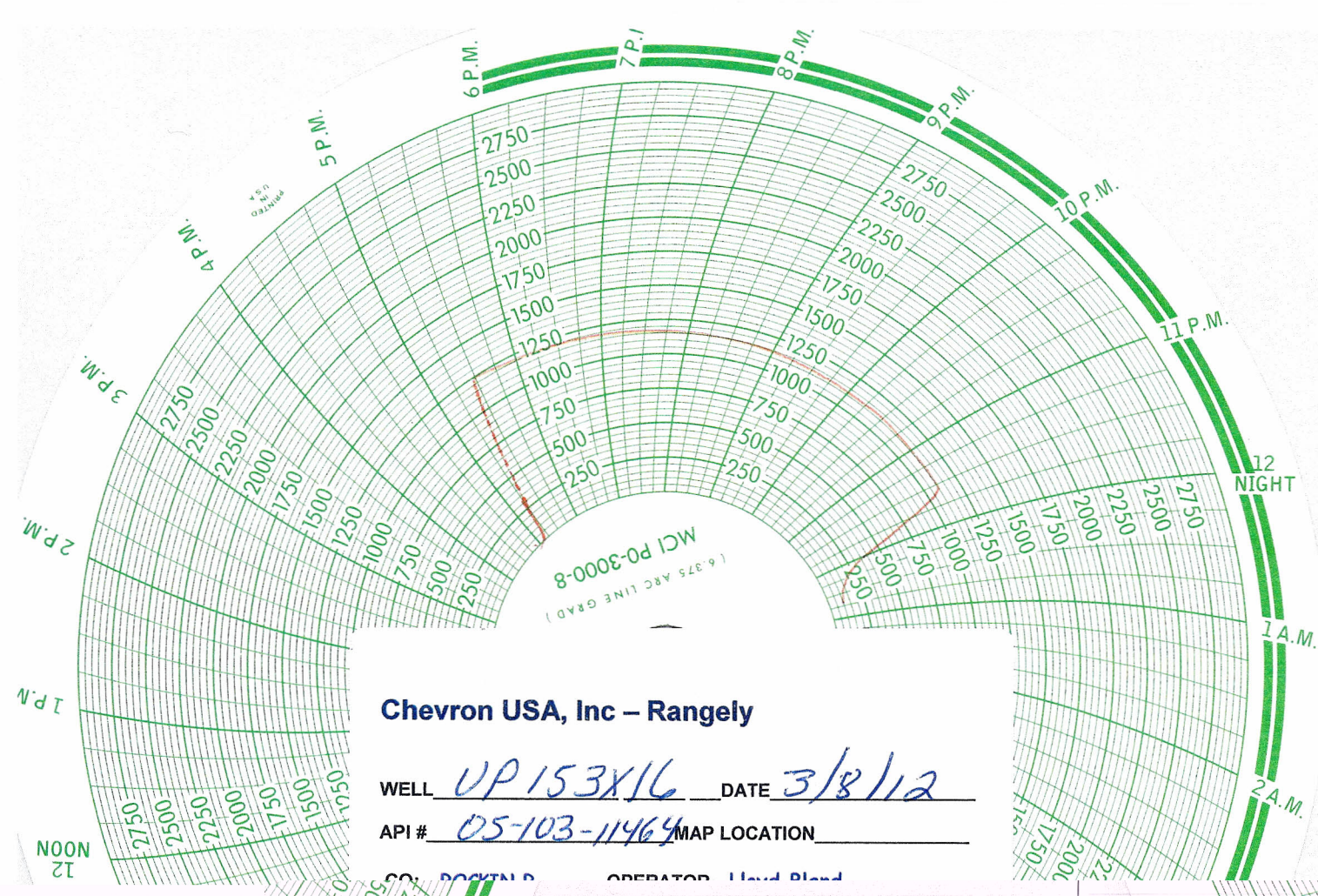
Signed: Diane L Peterson Title: Regulatory Specialist

Date: 3/18/12

OGCC Approval: [Signature] Title: New Insp

Date: 3/18/12

Conditions of Approval, if any:



Chevron USA, Inc – Rangely

WELL UP 153X16 DATE 3/8/12

API # 05-103-11464 MAP LOCATION _____

CO. ROCKWELL OPERATOR Lloyd Blund

CASING START TIME: _____ PRESSURE 1200

STOP TIME: _____ PRESSURE 1400 PACKER DEPTH _____ PERF / OH _____

CO. ROCKWELL OPERATOR Lloyd Blund

WITNESS: DR. SR

WITNESS: mesonny werc