

Well Name: ERICKSON A04-05

Well Config: VERTICAL - ORIGINAL HOLE, 3/12/2012 2:28:36 PM

Well Header

API 05-123-23489	Business Unit WATTENBERG	Spud Date 2/11/2006	Well Configuration Type VERTICAL
Orig KB Elev (ft) 4,842.00	KB - GL / ... 10	Quarter Quarter SWNW	Sec/Abs 4
	Twn/Sur... 6N	Range 64W	P & A Date

Comment
DRILLED & PUSHED CFP to 7160' 4/2006

Directions To Well
CR-53 & CR 74 SOUTH 2/10 EAST ON NORTH SIDE OF TANK BATTERY THROUGH GREEN GATE. SOUTH EAST & SOUTH INTO.

Current PBTD (ftKB)
ORIGINAL HOLE - 7177.9

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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PBTDs

Date	Depth (ftKB)	Method	Comment
2/15/2006	7,185.0	CASED HOLE LOG	DEPTH LOGGER ON CBL
2/15/2006	7,206.0	CASING TALLY	LATCH DOWN COLLAR

Wellbore Sections

Section	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	10.0	492.0
PRODUCTION	7 7/8	492.0	7,235.0

Zone Statuses

Zone	Status Date	Status	Job
NIOBRARA	3/16/2006	PR	DRILLING/COMPLETION - ORIGI...
CODELL	3/16/2006	PR	DRILLING/COMPLETION - ORIGI...
CODELL	10/5/2011	PR	RE-FRAC, 8/15/2011 14:30

Casing Strings

Casing Description	Run Date	String OD (in)	String Wt (lbs/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)
SURFACE	2/11/2006	8 5/8	24.00	J-55	10.0	481.0
PRODUCTION	2/15/2006	4 1/2	11.60	M-80	10.0	7,220.0

Cement

Description	Top (ftKB)	Btm (ftKB)
SURFACE CASING CEMENT	10.0	481.0
PRODUCTION CASING CEMENT	3,000.0	7,220.0

Tubing Components

Item Description	OD (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)
Tubing	2 3/8	4.70	J-55	215	7,062.42
Pump Seating Nipple	2 3/8	0.00	0	1	0.90
Notched collar	2 3/8	0.00	0	1	0.60

Perforation Data

Zone	Bnch/Stg	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGI...		84	6,785.0	6,799.0	3/13/2006
NIOBRARA, ORIGI...		108	6,908.0	6,926.0	3/13/2006
CODELL, ORIGINA...		40	7,087.0	7,097.0	2/22/2006

Stimulations & Treatments

Bnch/...	Date	Zone	Primary Job Type
	3/13/2006	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL

Comment

Total Add Amount	V (pumped) (gal)	V (slurry) (gal)	V (gas) (mcf)
Proppant Ottawa 270740 lb		128394	
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)
3,539.0	4,274.0	18.10	18.40

Bnch/...	Date	Zone	Primary Job Type
	3/13/2006	NIOBRARA, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL

Comment

Total Add Amount	V (pumped) (gal)	V (slurry) (gal)	V (gas) (mcf)
Proppant SB Excel 12000 lb; Proppant 238420 lb		168630	
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)
4,547.0	4,778.0	50.90	50.20

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Schematic - Actual

