



INDEX To: 045-20979 and
045-20944

Andrews, David

From: Jeff Overman [joverman@billbarrettcorp.com]
Sent: Thursday, March 08, 2012 7:53 AM
To: Andrews, David; Krabacher, Jay
Cc: Troy Schindler; Mary Pobuda; Tracey Fallang; Westerdale, Barbara; Stanczyk, Jane; Kellerby, Shaun; Longworth, Mike
Subject: RE: Verbal Approval for Sidetrack on Epperly 14D-23-692 API#05-045-20979

Follow Up Flag: Follow up
Flag Status: Flagged

David,

I will get in contact with Barbara today to review the revised Guidance document and make sure we get all of the appropriate forms submitted.

To monitor pressure on the Epperly 14B-23-692 we will record Braden Head pressures until the Epperly 14D-23-692 is cemented. This is a 12 well pad and completions activities will not start right away. Our plans regarding the Epperly 14D-23-692 will be summited with the appropriate forms.

Thanks

*Jeff Overman
Bill Barrett Corp
Drilling Engineer
Office (303)312-8119
Cell (303)956-3932*



From: Andrews, David [<mailto:David.Andrews@state.co.us>]
Sent: Wednesday, March 07, 2012 9:23 PM
To: Andrews, David; Jeff Overman; Krabacher, Jay
Cc: Troy Schindler; Mary Pobuda; Tracey Fallang; Westerdale, Barbara; Stanczyk, Jane; Kellerby, Shaun; Longworth, Mike
Subject: RE: Verbal Approval for Sidetrack on Epperly 14D-23-692 API#05-045-20979

Re-sending with the attachment.

From: Andrews, David
Sent: Wednesday, March 07, 2012 9:13 PM
To: 'Jeff Overman'; Krabacher, Jay
Cc: Troy Schindler; Mary Pobuda; Tracey Fallang; Westerdale, Barbara; Stanczyk, Jane; Kellerby, Shaun; Longworth, Mike
Subject: RE: Verbal Approval for Sidetrack on Epperly 14D-23-692 API#05-045-20979

Jeff,

This email confirms my verbal approval to proceed during our telephone conversation this morning. Please coordinate with Barbara Westerdale regarding the submittals required on the attached guidance document, which was recently revised.

Please reply with a brief description of your plans to pressure test the production casing on the offset Epperly 14B-23-692 well to check for any potential breach of the casing in that well as a result of the collision. In addition to the submittals shown on the attached guidance document, I am requiring that BBC submit Form 4's for both wells, describing the pressure test results for the Epperly 14B-23-692 well within 30 days after completion of the pressure test. If the pressure test indicates that the Epperly 14B-23-692 production casing was breached, then your forward plan for remediation, use of a frac liner, and/or other mitigation methods should also be described on the Form 4's.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

CC: COGCC Well Files, API No. 045-20979 and API No. 045-20944

From: Jeff Overman [<mailto:joverman@billbarrettcorp.com>]
Sent: Wednesday, March 07, 2012 10:43 AM
To: Krabacher, Jay; Andrews, David
Cc: Troy Schindler; Mary Pobuda; Tracey Fallang
Subject: Verbal Approval for Sidetrack on Epperly 14D-23-692 API#05-045-20979

David and Jay,

I am emailing you about the Epperly 14D-23-692. This will be an unplanned sidetrack and below is an explanation of the current situation and the plan going forward. I can get any other information you need. In addition all of the appropriate surveys and plug info will be submitted with the regulatory reports. If you need anything else let me know.

1. OPERATOR

- a. Contact (by phone & email) the COGCC Engineering Supervisor to request approval to sidetrack

Phone conversation at approximately 9:45 am on 3/7/2012 with David

- b. Provide all of the following information (preferably by email)

- i. Explain the situation that has resulted in the need to sidetrack

When drilling the Epperly 14D-23-692. The BHA made contact with the Epperly 14B-23-692 wellbore at 837' MD.

ii. Total depth reached

837' MD

iii. Casing set – size(s) and depth(s)

9 5/8" Surface csg set at 766' MD

iv. Description of fish in the hole (if any) – including top and bottom

No fish in hole

v. Proposed plug setting depths, heights, and cement volumes

Plug setting depths will be 837' MD to 666' MD (top of plug will reach 100' into surface csg), height of plug will be 171', cement volume for the plug will be approx. 13bbls

vi. Proposed sidetrack kick-off point

770'-775'

vii. Proposed objective formation(s) for sidetrack hole – new or same as original hole

Same as original hole

viii. BHL Target for sidetrack hole – new or same as original hole (NOTE: a change in the BHL must be reviewed and approved by COGCC Permitting. Drilling a sidetrack to an unapproved BHL could result in an NOAV, plugging the well, or both.)

Same as original hole

Jeff Overman
Bill Barrett Corp
Drilling Engineer
Office (303)312-8119
Cell (303)956-3932

