

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/02/2012

Document Number:

667600079

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	418988	319411		HICKEY, MIKE

Operator Information:OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVERState: COZip: 80217-**Contact Information:**

Contact Name	Phone	Email	Comment
Kilcrease, Keith	/24135	keith.kilcrease@anadarko.com	Production Superintendent

Compliance Summary:QtrQtr: SWSE Sec: 35 Twp: 2N Range: 66W**Inspector Comment:**

Routine inspection of new well API #05-123-32088, Badding 9-35.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
243422	WELL	PR	12/12/2011	OG	123-11213	UPRR 50 PAN AM "I" TRUE 2	<input checked="" type="checkbox"/>
319411	LOCATION	AC	04/14/2009		-	BADDING 15-35	<input type="checkbox"/>
418982	WELL	PR	08/30/2011		123-32087	BADDING 16-35SX	<input checked="" type="checkbox"/>
418988	WELL	XX	08/26/2010		123-32088	BADDING 9-35	<input checked="" type="checkbox"/>
418992	WELL	PR	08/01/2011		123-32090	BADDING 16-35	<input checked="" type="checkbox"/>
418997	WELL	PR	08/30/2011		123-32092	BADDING 9-35SX	<input checked="" type="checkbox"/>
419001	WELL	PR	08/01/2011		123-32094	BADDING 10-35	<input checked="" type="checkbox"/>
419008	WELL	PR	06/13/2011		123-32097	BADDING 15-35	<input checked="" type="checkbox"/>
419009	WELL	PR	08/30/2011	GW	123-32098	BADDING 10-35SX	<input checked="" type="checkbox"/>
419011	WELL	PR	08/01/2011		123-32099	BADDING 24-35	<input checked="" type="checkbox"/>
419012	WELL	PR	07/29/2011		123-32100	BADDING 37-35	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>10</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>10</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Inspector Name: HICKEY, MIKE

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 06/01/2012

Comment:

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	1	Satisfactory			

Tanks/Berms: ☐ New Tank Tank ID:

Contents	#	Capacity	Type	SE GPS
CRUDE OIL				

S/U/V: Comment:

Corrective Action: Corrective Date:

Paint

Condition	
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Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action Corrective Date

Comment

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 319411

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.	08/16/2010

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 243422 API Number: 123-11213 Status: PR Insp. Status: PR

Facility ID: 418982 API Number: 123-32087 Status: PR Insp. Status: PR

Facility ID: 418988 API Number: 123-32088 Status: XX Insp. Status: XX

Facility ID: 418992 API Number: 123-32090 Status: PR Insp. Status: PR

Facility ID: 418997 API Number: 123-32092 Status: PR Insp. Status: PR

Facility ID: 419001 API Number: 123-32094 Status: PR Insp. Status: PR

Facility ID: 419008 API Number: 123-32097 Status: PR Insp. Status: PR

Facility ID: 419009 API Number: 123-32098 Status: PR Insp. Status: PR

Inspector Name: HICKEY, MIKE

Facility ID: 419011 API Number: 123-32099 Status: PR Insp. Status: PR

Facility ID: 419012 API Number: 123-32100 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

Inspector Name: HICKEY, MIKE

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						