

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/02/2012

Document Number:
667600074

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>419012</u>	<u>319411</u>		<u>HICKEY, MIKE</u>

Operator Information:

OGCC Operator Number:	<u>47120</u>	Name of Operator:	<u>KERR-MCGEE OIL & GAS ONSHORE LP</u>
Address:	<u>P O BOX 173779</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80217-</u>

Contact Information:

Contact Name	Phone	Email	Comment
Kilcrease, Keith	/24135	keith.kilcrease@anadarko.com	Production Superintendent

Compliance Summary:

QtrQtr:	<u>SWSE</u>	Sec:	<u>35</u>	Twp:	<u>2N</u>	Range:	<u>66W</u>
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Inspector Comment:

Routine inspection of new well API #05-123-32100, Badding 37-35.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
243422	WELL	PR	12/12/2011	OG	123-11213	UPRR 50 PAN AM "I" TRUE 2	<input checked="" type="checkbox"/>
319411	LOCATION	AC	04/14/2009		-	BADDING 15-35	<input type="checkbox"/>
418982	WELL	PR	08/30/2011		123-32087	BADDING 16-35SX	<input checked="" type="checkbox"/>
418988	WELL	XX	08/26/2010		123-32088	BADDING 9-35	<input checked="" type="checkbox"/>
418992	WELL	PR	08/01/2011		123-32090	BADDING 16-35	<input checked="" type="checkbox"/>
418997	WELL	PR	08/30/2011		123-32092	BADDING 9-35SX	<input checked="" type="checkbox"/>
419001	WELL	PR	08/01/2011		123-32094	BADDING 10-35	<input checked="" type="checkbox"/>
419008	WELL	PR	06/13/2011		123-32097	BADDING 15-35	<input checked="" type="checkbox"/>
419009	WELL	PR	08/30/2011	GW	123-32098	BADDING 10-35SX	<input checked="" type="checkbox"/>
419011	WELL	PR	08/01/2011		123-32099	BADDING 24-35	<input checked="" type="checkbox"/>
419012	WELL	PR	07/29/2011		123-32100	BADDING 37-35	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>10</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>10</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
LOCATION	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	6	Satisfactory			
Gas Meter Run	1	Unsatisfactory		Paint meter shed.	06/01/2012
Emission Control Device	2	Satisfactory			

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	PBV FIBERGLASS	,	
S/U/V: Satisfactory	Comment: _____				
Corrective Action:	_____			Corrective Date:	_____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Corrective Action	_____			Corrective Date	_____
Comment	_____				

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	7	300 BBLS	STEEL AST	40.090060,104.742070	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 319411

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.	08/16/2010

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>243422</u>	API Number: <u>123-11213</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>418982</u>	API Number: <u>123-32087</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>418988</u>	API Number: <u>123-32088</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
Facility ID: <u>418992</u>	API Number: <u>123-32090</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>418997</u>	API Number: <u>123-32092</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>419001</u>	API Number: <u>123-32094</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>419008</u>	API Number: <u>123-32097</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>419009</u>	API Number: <u>123-32098</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Facility ID: 419011	API Number: 123-32099	Status: PR	Insp. Status: PR
Facility ID: 419012	API Number: 123-32100	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____