

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/03/2012

Document Number:

665400093

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>422581</u>	<u>422588</u>		<u>PRECUP, JIM</u>

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Berlin, John		john.berlin@encana.com	
ASH, MARGARET		margaret.ash@state.co.us	

Compliance Summary:

QtrQtr: SWNW Sec: 19 Twp: 2n Range: 68w

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
422581	WELL	XX	04/08/2011		123-33313	Ross 4-2-19	<input checked="" type="checkbox"/>
422585	WELL	XX	04/08/2011		123-33314	Ross 11-19	<input type="checkbox"/>
422588	LOCATION	AC	04/08/2011		-	Ross 62N68W 19SWNW Multi Well Pad	<input type="checkbox"/>
422591	WELL	XX	04/08/2011		123-33315	Ross 12-19	<input type="checkbox"/>
422594	WELL	XX	04/08/2011		123-33317	Ross 2-4-19	<input type="checkbox"/>
422598	WELL	XX	04/08/2011		123-33318	Ross 0-2-19	<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>5</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

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Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
Other		<= 5 bbls	Scrape up small area from lease road where fuel leaked diesel from the saddle tank of a water hauler while sitting there--remove or remediate. remove by shovel any stained soil that was not able to be removed by bucket.	03/03/2012

☐ Multiple Spills and Releases?

Venting:

Yes/No

Comment

Flaring:

Type

Satisfactory/Unsatisfactory

Comment

Corrective Action

CA Date

Predrill

Location ID: 422588

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 422581 API Number: 123-33313 Status: XX Insp. Status: XX

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume: 1

Comment: at approximately 8:30 complainant Mr. Bruiske called in complaint- complained that there was a large leak from a truck that was leaking fuel and the fuel was pouring over into the farmers field. Mr Brueske was concerned that the fuel would contaminate water supplies. He felt that it was being ignored by Encana.

Corrective Action: Date:

Reportable: NO GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200337050	DUST	ASH, MARGARET	PAD CONSTRUCTION IS CAUSING DUST.	01/10/2012
200337050	ROADS	ASH, MARGARET	COMPLAINANT INDICATED THAT PAD CONSTRUCTION IS CAUSING DIRT AND MUD TO BE TRACKED ON COUNTY ROAD AND THAT THE STREET SWEEPER USED TO TAKE MATERIAL OFF THE ROAD IS GENERATING DUST. PROBLEMS.	01/10/2012
200338802	ROADS	ASH, MARGARET	ROAD DAMAGE - MANY MANY HEAVY TRUCKS HAULING DIRT TOW WELL DRILL SITE HAVE TURNED EAST COUNTY LINE ROAD INTO A WASHBOARD. IT SHOULD BE REPAIRED BY ENCANA WHO HAS CAUSED THE DAMAGE (NOTE THIS WILL PRESUMABLY GET WORSE AS THEY BEGIN TO HAUL THE HUGE AMOUNTS OF WATER THEY WILL USE FOR FRACING)	01/25/2012
200338806	NOISE	PRECUP, JIM	LOAD CONTINUOUS NOISE SINCE JAN 9TH. LOTS OF TRUCKS COMING AND GOING. LOAD DRILLING NOISES - SOUND LIKE A JACK HAMMER BEING OPERATED UNDER MY HOUSE.	01/23/2012
200338806	ROADS	PRECUP, JIM	LOTS OF TRUCKS COMING AND GOING.	01/23/2012
200339999	DUST	PRECUP, JIM	COMPLAINANT SAID ACTIVITY ON THIS PAD AND NEW PAD CONSTRUCTION WERE CAUSING DUST PROBLEM.	02/02/2012
200340418	WATER WELL	LINDBLOM, STEVE	Jeannie DeMarinis is concerned about a water well inside laundry room of house at 8381 EBCR. The well has been covered over with concrete that is cracked. concerned that methane might migrate up through the well.	01/25/2012

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

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Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
As reported Mr.Brueske reported a spill thought to be caused by a fuel tank leaking from a water truck. This occurred on the lease road across from his property that services the Ross 4-2-19, an Encana well. He called me at approximately 8:30 am on 3/3/2011. I responded to the location at 9:30 am. By the time I got there, Encana had already brought a unit with a bucket and had scraped the spill to uncontaminated soil. Mr. Brueske had indicated that it had contaminated the field. I saw no such evidence, nor was there a significant amount of material scraped up. I estimated the leak to be 1-2 gallons and determined that the saddle tank of a truck had probably been overfilled and expanded from the heat. This resulted in the fuel leaking out and draining down the asphalt towards the field. I talked to Mr. Brueske after talking to Encana's representatives who were out on location while moving a rig off of a wellsite south of Mr Brueske's complaint. I asked Encana to hand shovel any loose dirt that was still there and insure all removal of contaminated soil. I then talked to Mr. Brueske. He was anxious about the release and asked us if we were going to do testing of the soil to insure no plume of contamination would migrate to his household. He was concerned due to high water tables in the area. I insured him that I had already witnessed the contaminated site and that there was no cause for alarm as all soil had been removed. I also told him that Encana had no reason to even report it as a spill event as it was such a small volume and they had already taken care of it. After visiting him for some time, and asking to see his farm. He said that he had followed the truck that had picked up the soil and he was sure that they had dumped it on the new wellsite. He said he had taken movies of soil dropping off the truck and he was sure that Encana was disposing of the contamination by letting it drop off on the road side. He asked me if I wanted to see the movies of that event. I declined and told him that they had taken care of the problem. He showed extreme agitation over the event and he is concerned that they may not be able to stay there with all the oil and gas development. He also showed concern over the VOC issues and burners on the wells in proximity to his farms. I told him that he could always contact the CDPHE and have them check the units if he had immediate concerns. I left the location after spending approximately 3 1/2 hours talking to Mr. Brueske about oil and gas. I was satisfied that the issue had been resolved	precupj	03/08/2012