

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/05/2012

Document Number:

663800196

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier: 293100 Facility ID: 335550 Loc ID: Tracking Type: Inspector Name: LONGWORTH, MIKE

Operator Information:OGCC Operator Number: 10079 Name of Operator: ANTERO RESOURCES PICEANCE CORPORATIONAddress: 1625 17TH ST STE 300City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Black, Jon	970 625 9922	jblack@anteroresources.com	Operations Manager: Piceance Basin

Compliance Summary:QtrQtr: SWNE Sec: 18 Twp: 6S Range: 92W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293098	WELL	XX	10/05/2011	LO	045-14882	DIXON A8	X
293099	WELL	XX	10/05/2011	LO	045-14883	DIXON A7	X
293100	WELL	XX	10/04/2011	LO	045-14884	DIXON A3	X
293101	WELL	XX	10/04/2011	LO	045-14885	DIXON A2	X
293102	WELL	XX	10/04/2011	LO	045-14886	DIXON A1	X
293103	WELL	XX	10/04/2011	LO	045-14887	DIXON A4	X
293104	WELL	XX	10/04/2011	LO	045-14888	DIXON A5	X
293105	WELL	XX	10/05/2011	LO	045-14889	DIXON A6	X
293106	WELL	XX	10/05/2011	LO	045-14890	DIXON A9	X
293151	WELL	XX	10/05/2011	LO	045-14900	DIXON A16	X
293152	WELL	XX	10/05/2011	LO	045-14901	DIXON A15	X
293153	WELL	XX	10/05/2011	LO	045-14902	DIXON A14	X
293154	WELL	XX	10/05/2011	LO	045-14903	DIXON A12	X
293156	WELL	XX	10/05/2011	LO	045-14904	DIXON A13	X
293157	WELL	XX	10/05/2011	LO	045-14905	DIXON A11	X
293158	WELL	XX	10/05/2011	LO	045-14906	DIXON A10	X
335550	LOCATION	XX	04/14/2009	-	-	DIXON-66S92W 18SWNE	

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	Pad sign at entrance		

Emergency Contact Number: (S/U/V) _____	Satisfactory _____	Corrective Date: _____
Comment: _____		
Corrective Action: _____		

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Weeds cover pad sign and weeds in side of fence around well cellars and conductors. Unable to see where conductors and rat holes are for the weeds	Cut and control weeds	03/30/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Venting:				
Yes/No	Comment			

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

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Predrill

Location ID: 335550

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 293098 API Number: 045-14882 Status: XX Insp. Status: ND

Facility ID: 293099 API Number: 045-14883 Status: XX Insp. Status: ND

Facility ID: 293100 API Number: 045-14884 Status: XX Insp. Status: ND

Facility ID: 293101 API Number: 045-14885 Status: XX Insp. Status: ND

Facility ID: 293102 API Number: 045-14886 Status: XX Insp. Status: ND

Facility ID: 293103 API Number: 045-14887 Status: XX Insp. Status: ND

Facility ID: 293104 API Number: 045-14888 Status: XX Insp. Status: ND

Facility ID: 293105 API Number: 045-14889 Status: XX Insp. Status: ND

Facility ID: 293106 API Number: 045-14890 Status: XX Insp. Status: ND

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Facility ID:	293151	API Number:	045-14900	Status:	XX	Insp. Status:	ND
Facility ID:	293152	API Number:	045-14901	Status:	XX	Insp. Status:	ND
Facility ID:	293153	API Number:	045-14902	Status:	XX	Insp. Status:	ND
Facility ID:	293154	API Number:	045-14903	Status:	XX	Insp. Status:	ND
Facility ID:	293156	API Number:	045-14904	Status:	XX	Insp. Status:	ND
Facility ID:	293157	API Number:	045-14905	Status:	XX	Insp. Status:	ND
Facility ID:	293158	API Number:	045-14906	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: LONGWORTH, MIKE

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____