

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400259613

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8272  
City: DENVER State: CO Zip: 80202

5. API Number 05-103-11752-00 6. County: RIO BLANCO  
7. Well Name: Federal RG Well Number: 332-14-298  
8. Location: QtrQtr: SWNE Section: 14 Township: 2S Range: 98W Meridian: 6  
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

|   |  |   |   |
|---|--|---|---|
| FORMATION: <u>COZZETTE</u>  |  | Status: <u>PRODUCING</u>  |   |
| Treatment Date: <u>06/15/2011</u>   |  | Date of First Production this formation: <u>06/16/2011</u>          |   |
| Perforations  | Top: <u>10173</u> Bottom: <u>10301</u> | No. Holes: <u>14</u>  | Hole size: <u>0.35</u>                    |
| Provide a brief summary of the formation treatment:   |  | Open Hole: <input checked="" type="checkbox"/>                      |   |
| This formation is commingled with another formation:  |  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |
| <b>Test Information:</b>  |  |   |   |
| Date: _____   | Hours: _____                           | Bbls oil: _____   | Mcf Gas: _____ Bbls H2O: _____            |
| Calculated 24 hour rate: _____  |  | Bbls oil: _____   | Mcf Gas: _____ Bbls H2O: _____ GOR: _____ |
| Test Method: _____  | Casing PSI: _____                      | Tubing PSI: _____   | Choke Size: _____                         |
| Gas Disposition: _____  | Gas Type: _____                        | BTU Gas: _____  | API Gravity Oil: _____                    |
| Tubing Size: _____  | Tubing Setting Depth: _____            | Tbg setting date: _____   | Packer Depth: _____                       |
| Reason for Non-Production: _____  |  |   |   |
| Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____ |  |   |   |
| Bridge Plug Depth: _____ Sacks cement on top: _____   |  |   |   |

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 06/14/2011 Date of First Production this formation: 06/16/2011

Perforations Top: 10320 Bottom: 10644 No. Holes: 26 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☒

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: SEGO Status: PRODUCING

Treatment Date: 06/12/2011 Date of First Production this formation: 06/16/2011

Perforations Top: 10670 Bottom: 11023 No. Holes: 42 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☒

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEOStatus: PRODUCINGTreatment Date: 06/17/2011Date of First Production this formation: 06/16/2011Perforations Top: 7220 Bottom: 9865 No. Holes: 183 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☒This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK-ILESStatus: N/ATreatment Date: 06/12/2011Date of First Production this formation: 06/16/2011Perforations Top: 7220 Bottom: 11023 No. Holes: 265 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☒

14,017 gals 10% HCL; 2,289,475# of 30/50 Sand; 77,147 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 02/25/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 1323 Bbls H2O: 0Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 1323 Bbls H2O: 0 GOR: 0Test Method: Flowing Casing PSI: 1194 Tubing PSI: 714 Choke Size: 14/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1091 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 10732 Tbg setting date: 07/07/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt BarberTitle: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email: matt.barber@wpenergy.com

### Attachment Check List

| Att Doc Num | Name             |
|-------------|------------------|
| 400259761   | WELLBORE DIAGRAM |

Total Attach: 1 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)