

State

02121408



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)294-2100 Fax (303)294-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED
MAR 08 2012

OGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete this section if you are a well owner. Checklist
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20735	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GGU Kaufman	7. Well/Facility Number: 11A-30-691	Directional Survey
8. Location (Otr/Otr, Sec, Twp, Rng, Meridian): SWNW, Sec. 30, T6S, R91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other: BHP, Temp, WBD

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FHL/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Otr/Otr, Sec, Twp, Rng, Mer

Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR

Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation: Distance to nearest well same formation: Surface owner consultation date

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME
From: To: Effective Date

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE: ☐ REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 3/9/12

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 3/5/12 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: Title: NWA Date: 3/8/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-20735
 2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
 3. Well/Facility Name: GGU Kaufman Well/Facility Number: 11A-30-691
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 30, T6S, R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

**CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY**

3054' TCC

JK $3/28/12$

Well Name: GGU Kaufman 11A-30-691		BILL BARRETT CORPORATION	
SHL:	SWNW, Sec. 30, T6S-R91W 6th PM	date updated	3/5/2012
		updated by	Mary Pobuda
05-045-20735		AS DRILLED	

Top of land & surface

9.625", 36 lbs/ft, J-55

Mesaverde

3449 MD 3408 TVD

Top of Gas

4666 MD 4611 TVD

Cementing Program:

Surface:

Lead: 120 ska
Tail: 120 ska

Production:

Tail: 738 ska

Rollins

7056 MD 7000 TVD

TD

7345 MD 7289 TVD

4.5", 11.6 lbs/ft, E-80

NOT TO SCALE

12-1/4" Hole

SPUD 9/14/2011
TD 1/22/2012

set @ 787

Drilled 8 3/4" hole from base surface casing to 5105 MD then drilled 7 7/8" hole to TD

Top of tail cement @ 3858 MD 3808 TVD

set @ 7340 MD

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RFC

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COGCC/Rifle Office

BILL BARRETT CORPORATION
Bradenhead Pressure Summary

Well: GGU Kaufman 11A-30-691
Pad: Kaufman 3
API No: 05-04-20735
Document No: 400148216

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 1/22/2012
Plug Bumped: 1/22/2012 @ 13:30
Casing Slips Set: 1/22/2012 @ 15:00
WOC Time: 5+hrs
Temp. Log Run: 1/22/2012 2 18:00

Bradenhead Pressures

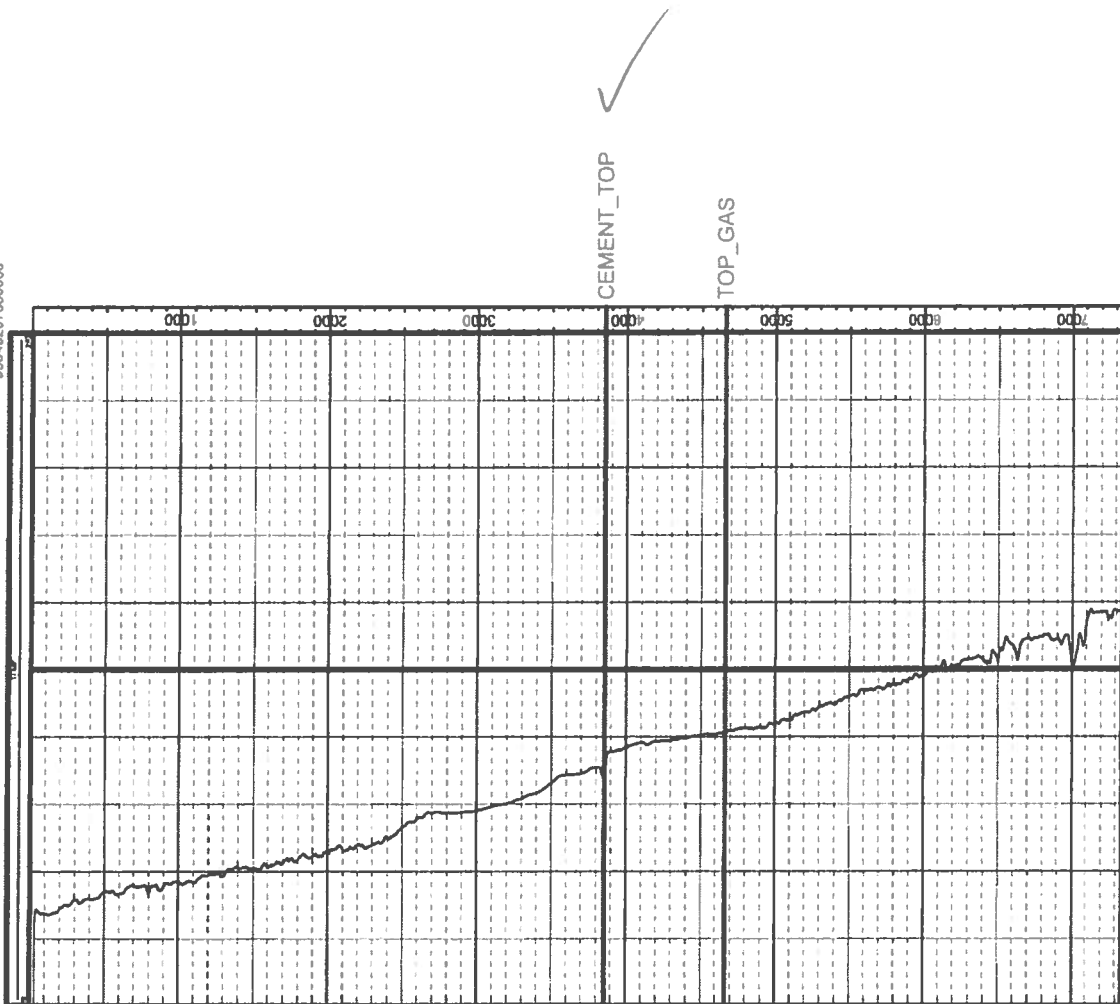
6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~3858' MD; Estimated Top of Gas: 4670' MD.

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COGCC/Rifle Office

GGU Kaufman
11A-3D-691
TGS 601W S30
05045207350000



~3875'
JK 3/8/12
COGCC