

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22223-00

6. County: WELD

7. Well Name: CANNON LAND

Well Number: 8-11

8. Location: QtrQtr: SENE Section: 11 Township: 2N

Range: 66W Meridian: 6

9. Field Name: Field Code:

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 12/01/2011 Date of First Production this formation: 06/09/2008

Perforations Top: 7917 Bottom: 7962 No. Holes: 88 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET CIBP @ 7520-7522.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET CIBP @ 7520-7522. TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 12/01/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7522 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 12/05/2011 Date of First Production this formation: 07/11/2004

Perforations Top: 7241 Bottom: 7486 No. Holes: 36 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET HYDRAULIC PACKERS @ 7219-7227, 7280-7288, AND 7409-7417.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET HYDRAULIC PACKERS @ 7219-7227, 7280-7288, AND 7409-7417. TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 12/05/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7417 Sacks cement on top: _____

Comment:

NO WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date:

Email

CARA.MAHLER@ANADARKO.COM

:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)