

FIELD RECEIPT NO. 1001880755



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	INVOICE NUMBER
MAIL		STREET OR BOX NUMBER		CITY		STATE	ZIP CODE	
INVOICE TO		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado	80202	
DATE WORK COMPLETED	MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO:	WELL TYPE:	WELL CLASS:	
01	16	2012	BRADLEY A ALLEN	05045207860000	Old Well	Gas		
DISTRICT		GRAND JUNCTION		JOB DEPTH(ft)	3,300	WELL CLASS:	Gas	
WELL NAME AND NUMBER		FEDERAL #29-4A PA-30		TD WELL DEPTH(ft)	3,550	GAS USED ON JOB:	No Gas	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH	STATE	JOB TYPE CODE :	Squeeze-Perforation	
		30-7S-95W		Garfield	Colorado			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100021	Class G Cement	sacks	200					
100112	Calcium Chloride	lbs	200					
100404	Sodium Chloride	lbs	100					
424509	FP-13L	gals	3					
499632	Granulated Sugar	lbs	150					
499680	Static Free	lbs	6					
499767	FL-63	lbs	42					
		SUB-TOTAL FOR Product Material						
A152	Personnel Per Diem Chrg - Cement Svc	ea	1					
M100	Bulk Materials Service Charge	cu ft	212					
R798	Automatic Density System	job	1					
		SUB-TOTAL FOR Service Charges						
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		
		01	16	2012	08:00	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP.						CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						BHI APPROVED		
						CUSTOMER AUTHORIZED AGENT		

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DATE WORK COMPLETED		MO. DAY YEAR		BHI REPRESENTATIVE		WELL AP. NO.		WELL TYPE :			
01 16 2012		BRADLEY A ALLEN		05045207860000		Old Well					
DISTRICT		GRAND JUNCTION		JOB DEPTH(ft)		WELL CLASS :					
WELL NAME AND NUMBER		FEDERAL #29-4A PA-30		TD WELL DEPTH(ft)		GAS USED ON JOB :					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
30-7S-95W		Garfield		Colorado		Squeeze-Perforation					
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
F039A		Cement Pumping, 3001 - 4000 ft		6hrs		1					
J225		Data Acquisition, Cement, Standard		job		1					
J390		Mileage, Heavy Vehicle		miles		120					
J391		Mileage, Auto, Pick-Up or Treating Van		miles		120					
K392		Squeeze Manifold, Ground		day		1					
J401		Bulk Delivery, Dry Products		ton-mi		579					
		SUB-TOTAL FOR Freight/Delivery Charges									
		SUB-TOTAL FOR Equipment									
		FIELD ESTIMATE									

ARRIVE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

LOCATION : 01 16 2012 08:00

CUSTOMER REP. X

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT X

BHI APPROVED

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT X

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 16-JAN-12		F.R. # 1001880755		SERV. SUPV. BRADLEY A ALLEN								
LEASE & WELL NAME FEDERAL #29-4A PA-30 - API 05045207860000				LOCATION 30-7S-95W		COUNTY-PARISH-BLOCK Garfield Colorado								
DISTRICT Grand Junction				DRILLING CONTRACTOR RIG #		TYPE OF JOB Squeeze-Perforation								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
PHYSICAL SLURRY PROPERTIES														
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Class G Cement w/Additives						150	15.8	1.15	4.97		30.69	17.74		
Class G Cement						50	15.8	1.15	4.99		10.22	5.94		
Available Mix Water		130 Bbl.		Available Displ. Fluid		107 Bbl.		TOTAL		40.92	23.69			
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
4	0	3550	4	4.5	11.6	CSG	7500	7500	N-80					
			1.995	2.375	4.7	TBG	3295	3295	N-80					
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						Cement Retainer		3295					FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
12.8	BBSL			0	0	2000	11200	8960	7780	6224	Water Truck			
Circulation Prior to Job														
Circulated Well: Rig <input type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time:				Circulation Rate: BPM							
Mud Density In: LBS/GAL			Mud Density Out: LBS/GAL				PV & YP Mud In:			PV & YP Mud Out:				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:				Solids Present at End of Circulation:			NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>			Amount Bled Back After Job: 0 BBSL											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input type="checkbox"/> FULL			Method Used to Verify Returns:											
Cement Returns at Surface: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			Were Returns Planned at Surface: X NO YES											
Pipe Movement: ROTATION RECIPROCATION NONE UNABLE DUE TO STUCK PIPE														
Centralizers: X NO YES			Quantity:				Type: BOW RIGID							
Job Pumped Through: CHOKE MANIFOLD SQUEEZE MANIFOLD MANIFOLD NO MANIFOLD														
Plugs														
Number of Attempts by BJ:			Competition:				Wiper Balls Used: X NO YES			Quantity:				
Plug Catcher Used: X NO YES			Parabow Used: X NO YES											
Was There a Bottom: X NO YES			Top of Plug: FT				Bottom of Plug: FT							
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE			SHOE SQUEEZE			TOP OF LINER SQUEEZE			PLANNED		UNPLANNED			
Liner Packer: X NO YES			Bond Log: X NO YES			PSI Applied:		Fluid Weight: LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: PSI			With LBS/GAL Mud			Time Held: Hours Minutes								
Shoe Test (Update Original Treatment Report for Primary Job)														
Depth Drilled out of Shoe: FT			Target EMW: LBS/GAL			Actual EMW: LBS/GAL								
Number of Times Tests Conducted:			Mud Weight When Test was Conducted: LBS/GAL											
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None														

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW	X	CO. REP.	X
	PIPE	ANNULUS				TEST LINES	4357 PSI		
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input type="checkbox"/>			
05:30	0	0	0	0	0	Convoy Meeting			
05:45	0	0	0	0	0	Leave Yard			
08:00	0	0	0	0	0	Arrive on Location			
08:15	0	0	0	0	0	Pre Rig Up Meeting			
08:30	0	0	0	0	0	Spot Trucks			
08:45	0	0	0	0	0	Rig Up			
09:30	0	0	0	0	0	Pre Job Meeting			
09:57	4357	0	0	0	0	Pressure Test			
10:01	1455	0	3.5	10	0	Pump Injection Test			
10:05	0	0	0	0	0	Batch Up			
10:24	109	0	2	10	0	Pump Cement @ 15.8ppg			
10:31	176	0	2	20	0	Pump Cement @ 15.8ppg			
10:33	154	0	2	30	0	Pump Cement @ 15.8ppg			
10:36	116	0	2	40	0	Pump Cement @ 15.8ppg			
10:39	0	0	0	0	0	Shut Down Wash Up			
10:49	1059	0	2.5	5	0	Pump Displacement			
10:54	1020	0	2.5	10	0	Pump Displacement			
10:55	1105	0	.5	12.75	0	Pump Displacement			
11:10	1100	0	.4	.5	0	Squeeze Cement			
11:40	1005	0	.4	.5	0	Squeeze Cement			
12:15	1596	0	.4	.4	0	Squeeze Cement			
12:42	1995	0	.4	.1	0	Squeeze Cement			
12:48	600	0	2.8	10	0	Reverse Out			
12:55	800	0	4.2	25	0	Reverse Out			
00:00	0	0	0	0	0	Thank You for Your Business From Baker Hughes			
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT			
Y N		Y N		79.25	0	Y N			
Service Supervisor Signature: _____									



BJ Services JobMaster Program Version 3.50
Job Number: 1001880755
Customer: Encana
Well Name: Parachute Field Federal 29-4A PA-30

Encana Squeeze PA 30

