

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400244323

Date Received:

01/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34163-00

6. County: WELD

7. Well Name: BAY USX

Well Number: AB31-05

8. Location: QtrQtr: SWNW Section: 31 Township: 7N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 11/15/2011

Date of First Production this formation: 11/17/2011

Perforations Top: 6861 Bottom: 7171 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6861-6993 (48 holes). Codell perms 7157-7171 (56 holes).  
Frac'd Niobrara / Codell with 270,898 gals of Slick Water, Silverstim, and 15% HCl with 500,940#'s of Ottawa sand.  
Codell producing through composite flow plug.  
Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/22/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 12 Bbls H2O: 36

Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 12 Bbls H2O: 36 GOR: 667

Test Method: Flowing Casing PSI: 260 Tubing PSI: 0 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 1/23/2012 arawson@nobleenergyinc.com

Email  
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### **Attachment Check List**

Att Doc Num	Name
400244323	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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