

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400244323

Date Received:

01/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34163-00 6. County: WELD  
 7. Well Name: BAY USX Well Number: AB31-05  
 8. Location: QtrQtr: SWNW Section: 31 Township: 7N Range: 64W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/15/2011 Date of First Production this formation: 11/17/2011

Perforations Top: 6861 Bottom: 7171 No. Holes: 104 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara perms 6861-6993 (48 holes). Codell perms 7157-7171 (56 holes).  
 Frac'd Niobrara / Codell with 270,898 gals of Slick Water, Silverstim, and 15% HCl with 500,940#'s of Ottawa sand.  
 Codell producing through composite flow plug.  
 Commingle Codell and Niobrara.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 11/22/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 12 Bbls H2O: 36

Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 12 Bbls H2O: 36 GOR: 667

Test Method: Flowing Casing PSI: 260 Tubing PSI: 0 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 48

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 1/23/2012 arawson@nobleenergyinc.com

Email  
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**Attachment Check List**

Att Doc Num	Name
400244323	FORM 5A SUBMITTED

Total Attach: 1 Files

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<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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