

ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210-4358



VIA OVERNIGHT MAIL: 1Z V7F 007 01 9238 2113

May 28, 2010

RE: PCU 296-7 Sundry 4 & Form 27
Wellsite Pit Closure Plan

Colorado Oil and Gas Commission
Attn: Chris Canfield
707 Wapiti Court, Suite 204
Rifle, CO 81650

Dear Mr. Canfield:

Please review the enclosed Sundry Notice, Form 27, and application regarding wellsite pit closure. We request approval of the proposed pit closure plan and background concentration levels. We plan to begin onsite pit closure activities as early as June 2010.

Please contact Adrienne Rosecrans at (281) 654-2742 with any requests for additional information, questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Ashley G. Volante for Jennifer Baird". The signature is written in a cursive, flowing style.

Jennifer W. Baird
Compliance Group Supervisor

JWB/ANR

Enclosure

A Division of Exxon Mobil Corporation



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 28700	4. Contact Name: Adrienne N. Rosecrans	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Exxon Mobil Corporation	Adrienne N. Rosecrans	
3. Address: P. O. Box 4358 CORP-MI-3011	Phone: 281-654-2742	
City: Houston State: Tx Zip: 77210-4358	Fax: 281-654-1147	
5. API Number: 05-103-10822	OGCC Facility ID Number: 335844	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number: 296 7A	Directional Survey
8. Location (Dir/Dir, Sec, Twp, Rng, Meridian): SE/NE, Sec. 7, T2S, R96W, 6th P M		Surface Equipmt Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page
11. Federal Indian or State Lease Number: COD-052141		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface plat is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> I LU/ WL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Dir/Dir, Sec, Twp, Rng, Mer:	
Latitude:	Distance to nearest property line: Distance to nearest blog, public rd, utility or RR:
Longitude:	Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation:	Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:	Signed surface use agreement attached:

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT:

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately:	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: June - Aug. 2010	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit Closure Plan	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Adrienne Rosecrans Date: 5/28/10 Email: adrienne.n.rosecrans@exxonmobil.com
Print Name: Adrienne N. Rosecrans Title: Senior Environmental EngineerCOGCC Approved: Chris Carfield Title: FOR Date: 03/07/2012

CONDITIONS OF APPROVAL IF ANY:

Chris Carfield
EPS NW Regionoriginally
approved
6/22/2010

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-10822
2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 335844
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number 296-7A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/NE, Sec 7, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

ExxonMobil Production Company submits this Sundry Notice and Form 27 to request pit closure plan approval. PCU 296-7A wellsite pits include a fresh water pit, reserve pit, and cuttings trench. The Interim Reclamation phase has not yet begun.

Section I of the attached application details the site specific pit closure plan.
Section II of the attached application details the associated pit and well site background sampling program results along with the applicable statistical analyses to support background concentration proposals.

ExxonMobil requests approval for the following maximum site-specific background concentration levels:
Arsenic: 0 - 18 mg/kg
pH: 12.72

REM #5076

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

☐ Spill or Release ☐ Plug & Abandon ☐ Central Facility Closure ☒ Site/Facility Closure ☐ Other (describe):

OGCC Employee
☐ Spill ☐ Complaint
☐ Inspection ☐ NOAV
Tracking No.

OGCC Operator Number: <u>28700</u>	Contact Name and Telephone: <u>Adrienne Rosecrans</u>
Name of Operator: <u>Exxon Mobil Corporation</u>	No: <u>(281) 654-2742</u>
Address <u>P.O. Box 4358; CORP-MI-3011</u>	Fax: <u>(281) 654-1147</u>
City: <u>Houston</u> State: <u>TX</u> Zip: <u>77210-4358</u>	
API Number: <u>05-103-10822</u> County: <u>Rio Blanco</u>	
Facility Name: <u>PCU 296-7A</u> Facility Number: <u>335844</u>	
Well Name: <u>Piceance Creek Unit</u> Well Number: <u>296-7A</u>	
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>SE/NE Section 7 T2S R96W</u> Latitude: <u>39.893372</u> Longitude: <u>108.23372</u>	

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Drilling fluids and cuttings

Site Conditions: Is location within a sensitive area (according to Rule 901e)? ☐ Y ☒ N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Piceance fine sandy loam

Potential receptors (water wells within 1/4 mi, surface waters, etc.):

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	<u>Arsenic, pH</u>	<u>soil/sediment sampling and laboratory analysis</u>
<input type="checkbox"/> Vegetation		
<input type="checkbox"/> Groundwater		
<input type="checkbox"/> Surface Water		

REMEDIALTION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Site is being prepped for pit closure. The freshwater, reserve and cuttings pits have each been sampled. Each sample was analyzed for the full suite of table 910-1 constituents. Six background samples were collected to establish background concentration levels.

Describe how source is to be removed:

Pit synthetic liners will be removed and sent to an offsite permitted disposal/recycling facility. Final pit content disposition is dependent on laboratory results. See Section I of the attached application for the full Pit Closure Plan.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

This application is submitted to request approval of site-specific background arsenic and pH levels to be used in lieu of table 910-1 limits as applicable. See the attached application for details.

Submit Page 2 with Page 1

REF # 5076



Tracking Number: _____
Name of Operator: _____
OGCC Operator No: _____
Received Date: _____
Well Name & No: _____
Facility Name & No: _____

Page 2
REMEDIATION WORKPLAN (Cont.)

OGCC Employee: _____

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.)

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation, and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

As specified in the Surface Use Plan and BLM Conditions of Approval.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? ☒ Y ☐ N If yes, describe:

As applicable, a soil sample will be collected below each of the synthetic pit liners and sent for laboratory analysis of Table 910-1 constituents.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Pit synthetic liner will be removed from each pit and sent for offsite disposal/recycling. Pit content management is tentatively planned as follows:

Freshwater Pit: remove all pit contents and send for offsite treatment/disposal

Reserve Pit: remove all pit contents and send for offsite treatment/disposal

Cuttings Pit: mix & dilute pit sediments to lower TPH. Bury sediments in place.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 1/14/10	Date Site Investigation Completed: _____	Date Remediation Plan Submitted: 5/28/10
Remediation Start Date: June 2010	Anticipated Completion Date: August 2010	Actual Completion Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Adrienne N. Rosecrans

Signed: Adrienne Rosecrans

Title: Senior Environmental Engineer

Date: 5/28/10

JGCC Approved: Chris Canfield

Title: FOR

Date: 03/07/2012

Chris Canfield
EPS NW Region

Originally
approved
6/22/2010