

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287019

Date Received:

01/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340

4. Contact Name: DEAN ROGERS

2. Name of Operator: SUNDANCE ENERGY INC

Phone: (303) 543-5710

3. Address: 633 17TH STREET #1950

Fax: (303) 543-5701

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33461-00

6. County: WELD

7. Well Name: Schell

Well Number: 42-6

8. Location: QtrQtr: NENE Section: 6 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Date: 07/06/2011

Date of First Production this formation: 08/08/2011

Perforations Top: 7608 Bottom: 7626 No. Holes: 72 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC THE CODELL WITH 129,200 GAL AND 250,000# OF SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/08/2011 Hours: 24 Bbls oil: 75 Mcf Gas: 158 Bbls H2O: 12

Calculated 24 hour rate: Bbls oil: 75 Mcf Gas: 158 Bbls H2O: 12 GOR: 2106

Test Method: FLOW Casing PSI: 900 Tubing PSI: 200 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7596 Tbg setting date: 07/11/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA		Status: COMMINGLED			
Treatment Date: 09/18/2011		Date of First Production this formation: 10/09/2011			
Perforations	Top: 7336	Bottom: 7484	No. Holes: 80	Hole size: 40/100	
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>			
FRAC THE NIOBRARA A&B WITH 202,000 GAL AND 300,000# OF SAND. FRAC THE NIOBRARA "C" WITH 119,375 GAL AND 150,000# OF SAND.					
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:					
Date: 10/09/2011	Hours: 24	Bbls oil: 52	Mcf Gas: 40	Bbls H2O: 23	
Calculated 24 hour rate:		Bbls oil: 52	Mcf Gas: 40	Bbls H2O: 23	GOR: 769
Test Method: FLOW		Casing PSI: 900	Tubing PSI: 200	Choke Size: 18/64	
Gas Disposition: SOLD		Gas Type: WET	BTU Gas: 1255	API Gravity Oil: 47	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7573	Tbg setting date: 11/04/2011	Packer Depth:		
Reason for Non-Production:					
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
Bridge Plug Depth:		Sacks cement on top:			

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEAN ROGERS

Title: OPERATIONS ENGINEER Date: 1/17/2012 Email: DROGERS@SUNDANCEENERGY.NET

Attachment Check List

Att Doc Num	Name
1694738	WELLBORE DIAGRAM
2287019	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Niobrara fraced on 9/19/11 and tested (commingled) with the Codell on 10/9/11 at CP-900, 109 BO, 81 mcf, 23 BW, gas sold, wet, BTU 1255, gravity 47 per operator.	3/6/2012 1:24:58 PM
Permit	ON HOLD: requesting test data for NB-CD. Received final form 5.	3/6/2012 9:25:23 AM
Permit	ON HOLD: w/o "final" form 5. Added third panel with NB-CD, Producing per operator.	2/8/2012 3:03:27 PM
Permit	ON HOLD: requesting additional form 5A with NB-CD producing. Combined Niobrara "A", "B" & "C" info.	2/8/2012 2:01:45 PM
Data Entry	CHECK FORMATION NAMES - FORMATION NAMES GIVEN BY OPERATOR NOT ON PULL DOWN LIST.	2/6/2012 12:35:27 PM

Total: 5 comment(s)