

2541951



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street
City: Denver State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315
5. API Number: 05-045-19496-00
6. Well/Facility Name: Valley Farms
7. Well/Facility Number: 11H
8. Location: NESW, Section 13, T6S, R92W, 6th P.M.
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat: X
Directional Survey: X
Surface Eqpm't Diagram:
Technical Info Page: X
Other:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines: 2476' 5 1836' W
Change of Surface Footage to Exterior Section Lines: 2444' 5 1765' W
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude: 39.526614 Distance to nearest property line: 1122' Distance to nearest bldg, public rd, utility or RR: 1079'
Longitude: 107.618794 Distance to nearest lease line: N/A Is location in a High Density Area (rule 603b)? Yes/No: N
Ground Elevation: 5652' Distance to nearest well same formation: N/A Surface owner consultation date: 10/18/2009
GPS DATA: Date of Measurement: 4/4/2011 PDOP Reading: 2.5 Instrument Operator's Name: Scott E. Aibner
CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
CHANGE OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket/Individual
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 2/22/2012
Report of Work Done: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 2/10/11 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: Title: NWA Date: 3/6/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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COGCC/Rifle Office

1. OGCC Operator Number:	10079	API Number:	05-045-19496-00
2. Name of Operator:	Antero Resources Piceance Corp OGCC Facility ID #		
3. Well/Facility Name:	Valley Farms	Well/Facility Number:	I1H
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESW, Section 13, T6S, R92W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

To correspond with Antero's new total depth of 19,511' (MD), 11,499' (TVD), we would like to make the following revisions to our casing/cementing program for the Valley Farms I1H:

- Conductor: In a 24" hole, set 20", 106.5#, k-55 casing at 100' and cement from 100' to surface using 295 sacks cement.
- Surface: In a 17-1/2" hole, set 16", 75#, K-55, ST&C casing at 1,000' and cement from 1,000' to surface using 320 sack of cement.
- Intermediate: In a 13-1/2" hole, set 11-3/4", 85#, HCP-110, LT&C casing at 8,150'. Cement intermediate casing from 8,150' to 2,000' using approximately 1,123 sacks of cement.
- Production: In a 8-3/4" hole, set 5-1/2", 28#, P-110 Hunting SLHT from 0'-8,000' and #26 Hunting SLFC casing from 8,000' to TD. Cement production casing from TD > 7,650' utilizing approximately 2,310 sacks of cement.

EXCEPTION REQUEST FOR SURFACE CASING:

Antero requests approval of an exception to the surface casing requirements of the COGCC's Garfield County Notice to Operators policy. The policy requires that surface casing be set to a depth that is at least 10% of the well's total depth. We are requesting to set the surface casing shallower at 1,000'. Antero is proposing to meet the intent of this requirement by running an intermediate casing string. Please note that the surface casing is planned to be set at a depth that is at least 10% of the setting depth of intermediate casing.

Attachments:

- 1) Well Location Plat
- 2) Unit Boundary Location Plat
- 3) Directional Plan
- 4) Declaration of Pooling and Unit Designation- Valley Farms I1H Unit-Horizontal Well Unit with Unit Boundary Description and Unit Boundary Plat