

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-13001-00

6. County: WELD

7. Well Name: SWEET VALLEY FARMS-UPRR

Well Number: 41-33

8. Location: QtrQtr: NENE Section: 33 Township: 4N

Range: 66W Meridian: 6

9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 02/03/2012

Date of First Production this formation: 02/08/2012

Perforations Top: 6945 Bottom: 7260 No. Holes: 53 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

NB REFRAC

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/01/2012 Hours: 24 Bbls oil: 31 Mcf Gas: 277 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 31 Mcf Gas: 277 Bbls H2O: 0 GOR: 8935

Test Method: FLOWING Casing PSI: 600 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1243 API Gravity Oil: 59

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 02/03/2012

Date of First Production this formation: 02/08/2012

Perforations Top: 6945 Bottom: 7134 No. Holes: 75 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

NB REPERF (1/23/2012) 6954-7134 HOLES 62 SIZE .42

Re-fraced NB down 2 7/8" frac string w/250 gal 15% HCl and 241,152 gal slickwater containing 204,440# 40/70 sand and 4000# 20/40 SB Excel at avg 25.1 bpm & 5967 psi.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

NO WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date:

Email

CARA.MAHLER@ANADARKO.COM

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)