

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-33408-00
6. County: WELD
7. Well Name: BROWN PC E
Well Number: 02-32
8. Location: QtrQtr: SENE Section: 3 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/14/2011 Date of First Production this formation: 09/17/2011

Perforations Top: 6856 Bottom: 7163 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara perms 6856-6981 (48 holes), Codell perms 7149-7163 (56 holes).
Frac'd Niobrara and Codell w/ 287,934 gals of Slick Water, Silverstim, and 15% HCl with 249,940#'s of Ottawa sand.
Commingle Codell and Niobrara.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 11/10/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 103 Bbls H2O: 9

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 103 Bbls H2O: 9 GOR: 2060

Test Method: Flowing Casing PSI: 1132 Tubing PSI: 316 Choke Size: 26

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1302 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7133 Tbg setting date: 10/19/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 2/27/2012 Email arawson@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
2113412	WELLBORE DIAGRAM
400237027	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wellbore diagram received and attached.	3/5/2012 3:54:39 PM
Permit	On hold for a WellBore diagram.	2/28/2012 1:44:40 PM

Total: 2 comment(s)