

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400237027

Date Received:

02/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33408-00

6. County: WELD

7. Well Name: BROWN PC E

Well Number: 02-32

8. Location: QtrQtr: SENE Section: 3 Township: 6N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/14/2011

Date of First Production this formation: 09/17/2011

Perforations Top: 6856 Bottom: 7163 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6856-6981 (48 holes), Codell perms 7149-7163 (56 holes).
Frac'd Niobrara and Codell w/ 287,934 gals of Slick Water, Silverstim, and 15% HCl with 249,940#'s of Ottawa sand.
Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/10/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 103 Bbls H2O: 9

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 103 Bbls H2O: 9 GOR: 2060

Test Method: Flowing Casing PSI: 1132 Tubing PSI: 316 Choke Size: 26

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1302 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7133 Tbg setting date: 10/19/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 2/27/2012 Email: arawson@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
2113412	WELLBORE DIAGRAM
400237027	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wellbore diagram received and attached.	3/5/2012 3:54:39 PM
Permit	On hold for a WellBore diagram.	2/28/2012 1:44:40 PM

Total: 2 comment(s)