

Schlothauer pad

mineral lease



Producers 88

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 20th day of July, 2011 by and between Peter C. Hyland and Nancy D. Hyland, husband and wife, whose address 37770 Jaz Road, Windsor, CO 80550 and Bayswater Exploration & Production, LLC whose address is 736 17th St Ste 610 Denver, CO 80202; hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of **Ten and more Dollars (\$10.00+)** cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased, and let, and by these presents does grant, demise, lease, and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, specifically including coalbed methane and any and all substances produced in association therewith from coal-bearing formations, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save, and take care of said products, all that certain tract of land situated in the County of **Weld, State of Colorado**, described as follows, to-wit:

See Exhibit "A" attached hereto and made a part hereof

Containing 73,762 acres, more or less

including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise. Notwithstanding any particular description, it is nevertheless the intention of Lessor to include within this lease, and Lessor does hereby lease, not only the land so described but also any and all other land owned or claimed by Lessor in the herein named survey or surveys, or in adjoining surveys, and adjoining the herein described land up to the boundaries of the abutting landowners, including all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above, as well as all riparian lands and rights which may be incident, appurtenant, related or attributed to Lessor in any lake, reservoir, stream or river traversing or adjoining the lands described above, and further, all lands included in any road, easement or right-of-way traversing or adjoining the lands described above, which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above. For the purpose of determining the bonus or any other payments hereinafter provided for, said land is estimated to comprise **73,762 acres**, whether it actually comprises more or less.

1. It is agreed that this lease shall remain in force for a term of **Two (2)** years from this date and as long thereafter as oil or gas of whatsoever nature or kind, specifically including coalbed methane and any and all substances produced in association therewith from coal-bearing formations, is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or reworking operations thereof, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred eighty (180) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1<sup>st</sup>. To pay, as royalty, or deliver to the credit of Lessor, free of cost, except for severance and other applicable federal, state, or local taxes, in the pipeline to which Lessee may connect wells on said land, the equal 20% part of all oil produced and saved from the leased premises

2nd. To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, 20% of the net proceeds derived from such sale, or when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 20% of such gas and casinghead gas. Lessor's interest, in either case, to bear 20% of the cost of compressing, dehydrating, processing, and otherwise treating such gas or casinghead gas to render it marketable or usable and 20% of the cost of gathering and transporting such gas and casinghead gas from the mouth of the well to the point of sale or use.

3<sup>rd</sup>. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of 20% of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of **Ten Dollars (\$10.00)** per year per net acre covered hereby, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that gas is being produced within the meaning of the entire lease. **Notwithstanding anything in this paragraph to the contrary, this lease shall not be extended beyond 2 years past the primary term by virtue of the shut-in gas clause.**

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid to the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and ~~water~~ produced on said land for Lessee's operation thereon, ~~except for the water off-lease~~.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor

9. Lessee shall pay for damages caused by Lessee's operations to growing crops and livestock on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's





3782078 07/25/2011 03:53P Weld County, CO  
2 of 3 R 21.00 D 0.00 Steve Moreno Clerk & Recorder

interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease, or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease, or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling, or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling, or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change, or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules, or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable for damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule, or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors, and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors, and assigns of Lessor and Lessee.

16. Extension of Primary Term. For the consideration herein recited, Lessor hereby grants to Lessee the exclusive right and option to extend the primary term of this lease for one (1) additional years by mailing to Lessor at the address listed on this lease, on or before the end of this primary term, a bonus consideration equal to fifty percent (50%) of the bonus consideration originally paid for this lease, which payment shall represent payment in full of consideration for this extension.

17. Lessee shall consult with Lessor with regard to the placement of wells and associated facilities prior to any operations being conducted on the lands herein described.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Peter C. Hyland

Nancy D. Hyland

STATE OF CO  
COUNTY OF Larimer

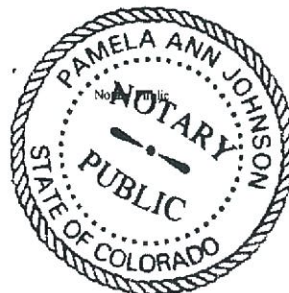
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 15 day of July, 2011, personally appeared Peter C. & Nancy D. Hyland to me known to be the identical persons described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:

My Commission Expires **September 23, 2014**  
501 S. St. Vrain Ln., Estes Park, CO 80517

*Not. PCH*



3782078 07/25/2011 03:53P Weld County, CO  
3 of 3 R 21.00 D 0.00 Steve Moreno Clerk & Recorder

**EXHIBIT "A"**  
**LEGAL DESCRIPTION**

Lots 3, 4 and 5 of Coyote Run P.U.D: Situate in the North Half of Section 26, Township 7 North,  
Range 67 West of the 6th P.M., County of Weld, State of Colorado

*Handwritten initials and a checkmark*



085



3782085 07/25/2011 03:53P Weld County, CO  
1 of 2 R 16.00 D 0.00 Steve Moreno Clerk & Recorder  
Producers 88

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 15th day of July, 2011 by and between Emma D. Schlotthauer and Everett G. Schlotthauer, Trustees of the Emma D. Schlotthauer Living Trust, dated October 5, 2004 and Emma D. Schlotthauer and Everett G. Schlotthauer, Trustess of the Everett G. Schlotthauer Living Trust, dated October 5, 2004, whose address is 38086 WCR 21, Fort Collins, CO 80524 and Bayswater Exploration & Production, LLC whose address is 730 17th St Ste 610 Denver, CO 80202 hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of Ten and more Dollars (\$10.00+) cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased, and let, and by these presents does grant, demise, lease, and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, specifically including coalbed methane and any and all substances produced in association therewith from coal-bearing formations, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save, and take care of said products, all that certain tract of land situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 7 North, Range 67 West, 6th P.M.

Section 23: Lot B of Recorded Exemption No. 0705-23-3-RE1887 recorded on 8/26/1996 at reception no. 2508109 with the Weld County Clerk and Recorder, being a part of the W2.

Containing 110.53 acres, more or less

including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise. Notwithstanding any particular description, it is nevertheless the intention of Lessor to include within this lease, and Lessor does hereby lease, not only the land so described but also any and all other land owned or claimed by Lessor in the herein named survey or surveys, or in adjoining surveys, and adjoining the herein described land up to the boundaries of the abutting landowners, including all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above, as well as all riparian lands and rights which may be incident, appurtenant, related or attributed to Lessor in any lake, reservoir, stream or river traversing or adjoining the lands described above, and farther, all lands included in any road, easement or right-of-way traversing or adjoining the lands described above, which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above. For the purpose of determining the bonus or any other payments hereinafter provided for, said land is estimated to comprise 110.53 acres, whether it actually comprises more or less.

1. It is agreed that this lease shall remain in force for a term of Two (2) years from this date and as long thereafter as oil or gas of whatsoever nature or kind, specifically including coalbed methane and any and all substances produced in association therewith from coal-bearing formations, is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or reworking operations thereof, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith, and operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred eighty (180) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1<sup>st</sup>. To pay, as royalty, or deliver to the credit of Lessor, free of cost, except for severance and other applicable federal, state, or local taxes, in the pipeline to which Lessee may connect wells on said land, the equal 20% part of all oil produced and saved from the leased premises

2<sup>nd</sup>. To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, 20% of the net proceeds derived from such sale, or when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 20% of such gas and casinghead gas. Lessor's interest, in either case, to bear 20% of the cost of compressing, dehydrating, processing, and otherwise treating such gas or casinghead gas to render it marketable or usable and 20% of the cost of gathering and transporting such gas and casinghead gas from the mouth of the well to the point of sale or use

3<sup>rd</sup>. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of 20% of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollars (\$1.00) per year per net acre covered hereby, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that gas is being produced within the meaning of the entire lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid to the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than 400 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops and livestock on said land.





3782085 07/25/2011 03:53P Weld County, CO  
2 of 2 R 16.00 D 0.00 Steve Moreno Clerk & Recorder

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease, or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease, or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling, or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling, or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change, or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules, or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable for damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule, or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors, and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors, and assigns of Lessor and Lessee.

16. Extension of Primary Term. For the consideration herein recited, Lessor hereby grants to Lessee the exclusive right and option to extend the primary term of this lease for one (1) additional years by mailing to Lessor at the address listed on this lease, on or before the end of this primary term, a bonus consideration equal to fifty percent (50%) of the bonus consideration originally paid for this lease, which payment shall represent payment in full of consideration for this extension.

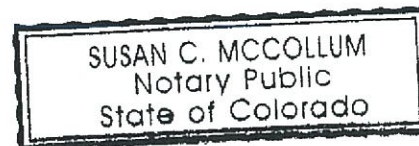
17. Lessee shall not conduct operations on the lands herein described without the written consent of Lessor, which shall not be unreasonably withheld. It's the intent of this paragraph to designate one site, mutually acceptable to the parties hereto, in which Lessee shall locate all wells and associated facilities. Furthermore, Lessee shall pay Lessor surface damages equal to \$10,000 per acre permanently occupied by Lessee's wells, access roads, and facilities, which shall represent full and complete payment of damages for Lessee's operations.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Everett G. Schlotthauer Trustee  
Everett G. Schlotthauer, Trustee

Emma D. Schlotthauer Trustee  
Emma D. Schlotthauer, Trustee

STATE OF COLORADO  
COUNTY OF WELD



BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 14th day of July, 2011, personally appeared Everett G. Schlotthauer and Emma D. Schlotthauer known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires 12/30/2012

Susan C. McCollum  
Notary Public