

FORM
4
Rev 12/05

State of Colorado



02223029



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify whether other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 8 2012

COGCC

1. OGCC Operator Number: <u>66571</u>	4. Contact Name: <u>Daniel I. Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>970.263.3637</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>970.263.3694</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>Louisa 70 5358/5</u>	Survey Plat
6. Well/Facility Name: <u>Multiple locations -</u>	7. Well/Facility Number <u>See attached plan</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>See attached plan</u>		Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other Drill Cuttings <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?	Yes/No <input type="checkbox"/>
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
GPS DATA:			
Date of Measurement	PDOP Reading	Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____			<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____	
<input type="checkbox"/> SPUD DATE: _____		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries			
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: <u>February 21, 2012</u>		<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla
Print Name: Daniel I. PadillaDate: 2/7/12 Email: daniel_padilla@oxy.com
Title: Regulatory AdvisorCOGCC Approved: [Signature]
CONDITIONS OF APPROVAL, IF ANY:Title: Env. Sup Date: 3/1/12

Please See Attached email and Condition of Approval
3/1/12

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 66571 API Number: _____
2. Name of Operator: OXY USA WTP LP OGCC Facility ID # _____
3. Well/Facility Name: Multiple locations Well/Facility Number: See attached plan
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): See attached plan

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) proposes to permanently dispose of drill cuttings at four locations on Oxy property specifically the 604-12-13 Annex (Location ID #424970), 697-04D (Location ID #423240), 697-05C (Location ID #421340), and 697-08-53 (Location ID #335815) well pads. The cuttings will be generated from 2012 - 2013 drilling activities located at Oxy's 604-12-13 Annex, 697-04D, 697-05C, 697-06A, 697-06D, 697-08A, 697-15B, 697-17A, and 697-17B pads. Oxy has prepared the attached Drill Cuttings Materials Management Plan outlining its cuttings disposal and storage plan at the above-mentioned disposal locations. All activities are located on Oxy property.
Oxy requests review and if appropriate, approval of the proposed cuttings disposal plan.

pg 31/112

OXY USA WTP LP, Drill Cuttings Materials Management Plan, Four Cuttings Disposal Locations: 604-12-12 Annex (Location ID: 424970), 697-04D, (Location ID: 423240); 697-05C (Location ID: 421340) and 697-08-53 (Location ID: 335815), Garfield County, Colorado, Form 4 Conditions of Approval (COAs).

WATER RESOURCES (SURFACE WATER AND GROUNDWATER) PROTECTION and GENERAL SITE COAs:

As stated in the Drill Cuttings Materials Management Plan in the Proposed Facility Modifications, Oxy shall notify the COGCC in writing if proposed modifications to the facility design, operating plan, permit data, or permit conditions change.. Note: the attached March 1, 2012 email captures changes to the Drill Cuttings Materials Management Plan. Future changes shall be conveyed on Sundry Form 4s.

The COGCC shall take into consideration constituents such as Arsenic, pH, SAR and EC that may not meet the 910-1 concentration levels which may be associated with elevated background conditions. Other constituents (including TPH and PAHs) **shall** meet the 910-1 concentration levels prior to disposal of the drill cuttings.

From: Daniel_Padilla@oxv.com
To: [Fischer, Alex](#)
Subject: RE: 697-05C Disposal Location
Date: Thursday, March 01, 2012 10:15:49 AM

Cuttings should come from the following pads: 697-06A, 697-15B, 697-04D, 697-06D, 697-17A, 697-08A and 697-17B.

Daniel

From: Fischer, Alex [mailto:Alex.Fischer@state.co.us]
Sent: Thursday, March 01, 2012 10:11 AM
To: Padilla, Daniel
Subject: 697-05C Disposal Location
Importance: High

Daniel,

What cutting locations are proposed to be disposed of at the 697-05C location?

Thanks
Alex

Alex Fischer, P.G.
Environmental Supervisor - Western Colorado
Colorado Oil and Gas Conservation Commission
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Denver, CO 80203
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