



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify whether other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>66571</u>	4. Contact Name: <u>Daniel I. Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>970.263.3637</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>970.263.3694</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>Location ID 535815</u>	Survey Plat
6. Well/Facility Name: <u>Multiple locations -</u>	7. Well/Facility Number <u>See attached plan</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>See attached plan</u>		Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other Drill Cuttings <input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: February 21, 2012

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 2/7/12 Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: Env. Secy Date: 3/1/12
CONDITIONS OF APPROVAL, IF ANY:

Please See Attached email w/ Condition of Approval
3/1/12

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 66571 API Number: _____
- 2. Name of Operator: OXY USA WTP LP OGCC Facility ID # _____
- 3. Well/Facility Name: Multiple locations Well/Facility Number: See attached plan
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): See attached plan

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) proposes to permanently dispose of drill cuttings at four locations on Oxy property specifically the 604-12-13 Annex (Location ID #424970), 697-04D (Location ID #423240), 697-05C (Location ID #421340), and 697-08-53 (Location ID #335815) well pads. The cuttings will be generated from 2012 - 2013 drilling activities located at Oxy's 604-12-13 Annex, 697-04D, 697-05C, 697-06A, 697-06D, 697-08A, 697-15B, 697-17A, and 697-17B pads. Oxy has prepared the attached Drill Cuttings Materials Management Plan outlining its cuttings disposal and storage plan at the above-mentioned disposal locations. All activities are located on Oxy property.
Oxy requests review and if appropriate, approval of the proposed cuttings disposal plan.

OK 3/1/12

OXY USA WTP LP, Drill Cuttings Materials Management Plan, Four Cuttings Disposal Locations: 604-12-12 Annex (Location ID: 424970), 697-04D, (Location ID: 423240); 697-05C (Location ID: 421340) and 697-08-53 (Location ID: 335815), Garfield County, Colorado, Form 4 Conditions of Approval (COAs).

WATER RESOURCES (SURFACE WATER AND GROUNDWATER) PROTECTION and GENERAL SITE COAs:

As stated in the Drill Cuttings Materials Management Plan in the Proposed Facility Modifications, Oxy shall notify the COGCC in writing if proposed modifications to the facility design, operating plan, permit data, or permit conditions change.. Note: the attached March 1, 2012 email captures changes to the Drill Cuttings Materials Management Plan. Future changes shall be conveyed on Sundry Form 4s.

The COGCC shall take into consideration constituents such as Arsenic, pH, SAR and EC that may not meet the 910-1 concentration levels which may be associated with elevated background conditions. Other constituents (including TPH and PAHs) shall meet the 910-1 concentration levels prior to disposal of the drill cuttings.

From: Daniel.Padilla@oxv.com
To: [Fischer, Alex](mailto:Fischer,Alex)
Subject: RE: 697-05C Disposal Location
Date: Thursday, March 01, 2012 10:15:49 AM

Cuttings should come from the following pads: 697-06A, 697-15B, 697-04D, 697-06D, 697-17A, 697-08A and 697-17B.

Daniel

From: Fischer, Alex [mailto:Alex.Fischer@state.co.us]
Sent: Thursday, March 01, 2012 10:11 AM
To: Padilla, Daniel
Subject: 697-05C Disposal Location
Importance: High

Daniel,

What cutting locations are proposed to be disposed of at the 697-05C location?

Thanks
Alex

Alex Fischer, P.G.
Environmental Supervisor - Western Colorado
Colorado Oil and Gas Conservation Commission
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