

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

Document Number: 400257757

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-33492-00
6. County: WELD
7. Well Name: WARNER
Well Number: 35-18
8. Location: QtrQtr: SESW Section: 18 Township: 2N Range: 65W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/09/2012 Date of First Production this formation: 02/16/2012

Perforations Top: 7468 Bottom: 7482 No. Holes: 56 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Frac CODL down 4.5" casing w/ 206,304 gal slickwater w/ 150,580# 40/70, 4,000# SB Excel. Broke @ 3,222 psi @ 3.4 bpm. ATP=4,429 psi; MTP=5,229 psi; ATR=59.7 bpm; ISDP=2,952 psi

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/09/2012 Date of First Production this formation: 02/16/2012

Perforations Top: 7223 Bottom: 7482 No. Holes: 114 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/16/2012 Hours: 24 Bbls oil: 150 Mcf Gas: 150 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 150 Mcf Gas: 150 Bbls H2O: 0 GOR: 1000

Test Method: FLOWING Casing PSI: 866 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1246 API Gravity Oil: 40

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/09/2012 Date of First Production this formation: 02/16/2012

Perforations Top: 7223 Bottom: 7378 No. Holes: 58 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac NBRR down 4.5" casing w/ 252 gal 15% HCl & 251,076 gal slickwater w/ 200,920# 40/70, 4,000# SB Excel. Break not observed. ATP=4,740 psi; MTP=5,437 psi; ATR=59.7 bpm; ISDP=3,192 psi

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)