

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAR 01 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company LLC	Phone: 303-629-4086	
3. Address: 1001 17th St., Suite 1200	Fax: 303-629-8268	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-11968-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Williams	7. Well/Facility Number PA 13-6	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE Sec 1 T7S-R95W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Parachute	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

## General Notice

☒ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):Effective Date: \_\_\_\_\_  
Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for Inspection: \_\_\_\_\_☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 3/5/12

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze Casing Leak	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard HarrisDate: 3/11/12 Email: Howard.Harris@Williams.comPrint Name: Howard HarrisTitle: Sr. Regulatory SpecialistCOGCC Approved: [Signature]Title: NWAE

Date: 3/2/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-11968-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Williams Well/Facility Number: PA 13-6
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 1 T7S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

While fishing out a stuck plug, the subject well developed a casing leak.  
Williams requests permission to remediate casing leak in accordance with following procedure:  
Verbal approval was given 3/1/12 by Mr. Kevin King with the COGCC to proceed with the work.

**WPXENERGY** Exploration and Production  
Water Squeeze Procedure

Wellname: PA 13-6  
Location: NESE 1-7S-96W  
Field: Grand Valley  
API: 05-045-11968

Prepared By: Ryan Olson  
cell phone: (970)987-4603

Date: 3/1/12

Surface Casing: 9-5/8" 32.3# set @ 1,134-ft  
Production Casing: 4-1/2" 11.6# set @ 6,780-ft  
PBTD: 6,754-ft  
TOC: 3,270-ft  
Tubing: 2-3/8" tbg @ 6,188-ft  
MV Completions: Lower Cameo through MV 4 (5,007 - 6,661-ft)  
Correlate Log: Halliburton CH - 4/19/06

Purpose: Remediate casing leak between 2460' and 2475' by squeezing with cement

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP @ 2675' and cement retainer @ 2360'
- 3 Pump 350 sks of 15.8# and 50 sks of 17# Class G cement
- 4 POOH w/ down hole equipment
- 5 Drill out cement retainer and cement. Test squeeze to 1500 psi
- 6 Run CBL from 3400' to surface (or new TOC)
- 7 Submit subsequent report