

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400257170

Date Received:

03/01/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-12222-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-15-31D

8. Location: QtrQtr: SENE Section: 15 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 10/20/2006

Date of First Production this formation: 10/27/2006

Perforations Top: 7724 Bottom: 8942 No. Holes: 124 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5 stages of slickwater frac with 12,906 bbls of frac fluid and 472,140 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/24/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 724 Bbls H2O: 102

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 724 Bbls H2O: 102 GOR: 0

Test Method: Flowing Casing PSI: 700 Tubing PSI: 300 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1083 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8536 Tbg setting date: 02/24/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Payadd work was done on the 697-15-31D well. Tubing was pulled. The well was perf'd, but not frac'd, as follows: top perf - 7419', bottom perf - 7659', 30 shots, hole size 36/100. Tubing was re-landed at 8,536' and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 3/1/2012 Email joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name
400257170	FORM 5A SUBMITTED

Total Attach: 1 Files

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<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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