

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694

5. API Number 05-045-12222-00
6. County: GARFIELD
7. Well Name: CASCADE CREEK
Well Number: 697-15-31D
8. Location: QtrQtr: SENE Section: 15 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 10/20/2006 Date of First Production this formation: 10/27/2006

Perforations Top: 7724 Bottom: 8942 No. Holes: 124 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: []

5 stages of slickwater frac with 12,906 bbls of frac fluid and 472,140 lbs of white sand proppant

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 02/24/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 724 Bbls H2O: 102

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 724 Bbls H2O: 102 GOR: 0

Test Method: Flowing Casing PSI: 700 Tubing PSI: 300 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1083 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8536 Tbg setting date: 02/24/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Payadd work was done on the 697-15-31D well. Tubing was pulled. The well was perf'd, but nof frac'd, as follows: top perf - 7419', bottom perf - 7659', 30 shots, hole size 36/100. Tubing was re-landed at 8,536' and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 3/1/2012 Email joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name
400257170	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

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