

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229715

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347

4. Contact Name: Christi Scritchfield

2. Name of Operator: CONTINENTAL RESOURCES INC

Phone: (580) 233-8955

3. Address: PO BOX 1032

Fax: (580) 548-5293

City: ENID State: OK Zip: 73703

5. API Number 05-123-34199-00

6. County: WELD

7. Well Name: Hahn

Well Number: 1-4H

8. Location: QtrQtr: SESE Section: 4 Township: 7N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 12/02/2011

Date of First Production this formation: 12/15/2011

Perforations	Top:	7064	Bottom:	10554	No. Holes:	Hole size:
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Provide a brief summary of the formation treatment:

Open Hole: ☒

Pumped 18 stage frac job via sliding sleeves. Average rate was 51.5 bpm. Max rate was 59 bpm. Average pressure was 3926 psi. Max pressure was 8687 psi.

Totals: Water - 46,995 bbls; 40/70 sand - 185,860 lbs; 20/40 sand - 2,588,020 lbs; 20/40 Resin - 565,480 lbs.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	01/08/2012	Hours:	24	Bbls oil:	68	Mcf Gas:	211	Bbls H2O:	167
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Calculated 24 hour rate:	Bbls oil:	68	Mcf Gas:	211	Bbls H2O:	167	GOR:	3103
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Test Method: Production	Casing PSI: 200	Tubing PSI: 2500	Choke Size: 46
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Gas Disposition:	FLARED	Gas Type:	WET	BTU Gas:	0	API Gravity Oil:	37
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Tubing Size: 2 + 7/8 Tubing Setting Depth: 10456 Tbg setting date: 12/04/2011 Packer Depth: 10456

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

The Gas BTU is 0 because the gas analysis won't be ran until the gas pipeline is connected. A sundry will be submitted with this information as soon as it is done.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi

Title: Scritchfield

Date: 2/10/2012

Email: christiscritchfield@contres.com

Attachment Check List

Att Doc Num	Name
400229715	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)