



02287203

Colorado
ation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

**RECEIVED**
FEB 02 2012
COGCCComplete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10339	4. Contact Name: David Segobia	Survey Plat			
2. Name of Operator: Gulfport Energy	David Segobia			Directional Survey	
3. Address: 14313 N May	Phone: 405-242-4944			Surface Eqpm Diagram	
City: Oklahoma City State: OK Zip: 73134	Fax: 405-848-8816			Technical Info Page	X
5. API Number 05-081-07669	OGCC Facility ID Number	Other wellbore dia	2287204		
6. Well/Facility Name: Moffat	7. Well/Facility Number: 22-11-1				
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, 11 6N 91W					
9. County: Moffat	10. Field Name: Craig				
11. Federal, Indian or State Lease Number:					

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNU/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td></tr><tr><td>Change of Surface Footage to Exterior Section Lines:</td><td></td><td></td></tr><tr><td>Change of Bottomhole Footage from Exterior Section Lines:</td><td></td><td></td></tr><tr><td>Change of Bottomhole Footage to Exterior Section Lines:</td><td></td><td></td></tr></table>		FNU/FSL	FEL/FWL				Change of Surface Footage to Exterior Section Lines:			Change of Bottomhole Footage from Exterior Section Lines:			Change of Bottomhole Footage to Exterior Section Lines:		
	FNU/FSL	FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																
Change of Bottomhole Footage from Exterior Section Lines:																
Change of Bottomhole Footage to Exterior Section Lines:																
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																
Latitude	Distance to nearest property line															
Longitude	Distance to nearest bldg, public rd, utility or RR															
Ground Elevation	Distance to nearest lease line															
	Is location in a High Density Area (rule 603b)? Yes/No															
	Distance to nearest well same formation															
	Surface owner consultation date:															
GPS DATA:																
Date of Measurement	PDOP Reading Instrument Operator's Name															
<input type="checkbox"/> CHANGE SPACING UNIT																
Formation	Formation Code Spacing order number Unit Acreage Unit configuration															
<input type="checkbox"/> Remove from surface bond																
Signed surface use agreement attached																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME															
Effective Date:	From:															
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:															
	Effective Date:															
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS															
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:															
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No															
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT															
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)															
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																
*submit cbl and cement job summaries																
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date															
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																
Final reclamation will commence on approximately																
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: sidetrack	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

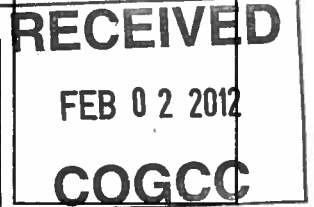
Signed: David Segobia Date: 1/30/12 Email: dsegobia@gulfportenergy.com
Print Name: David Segobia Title: Sr. Reservoir Tech

COGCC Approved: [Signature] Title: NWAE Date: 3/01/12
CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 10339 API Number: 05-081-07669-01
2. Name of Operator: Gulfport Energy OGCC Facility ID #
3. Well/Facility Name: Moffat Well/Facility Number: 22-11-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 11 6N 91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Gulfport Energy attempted to complete the Moffat 22-11-1 to a pre-approved depth of 8350' in the Niobrara formation. However, the hole has continually collapsed despite Gulfport's efforts to complete and produce the well. Gulfport therefore respectfully requests approval to sidetrack the well. The sidetrack drilling plan is attached and includes the following: Set a 300' cement plug from 6610' to 6310' using 302 sxs prem lite and 150 sxs class G. Sidetrack the hole below the intermediate casing at 6350' and setting a 4.5" slotted liner to total depth of 7870' and completing the well in the same Niobrara formation.

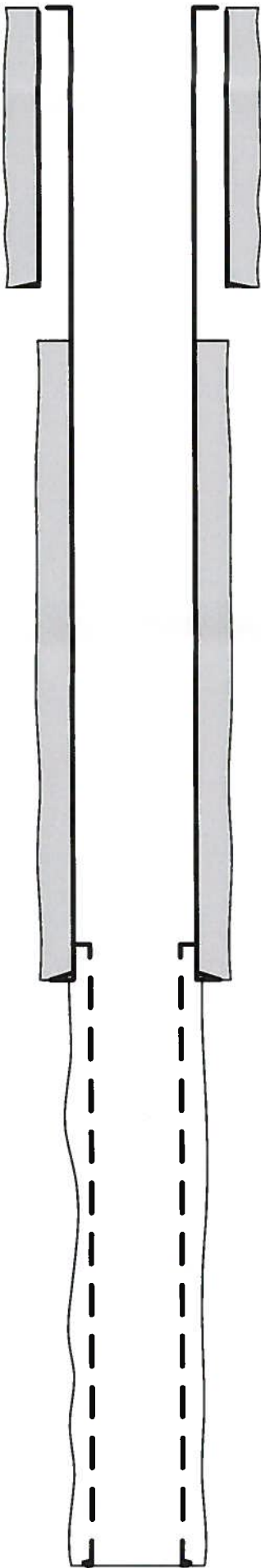
7/2



Gulfport Energy Corporation Downhole Schematic

PROPOSED
WELLBORE

WELL NAME: MOFFAT 22-11-1 ST1	FIELD: Craig (13500)	API: 05-081-07669 - 01
SURFACE LOCATION: 1891' FNL & 1699' FWL (SENV) Sec 11 - T6N - R91W Moffat County. CO		
ELEVATIONS: KB - CHF 14.6' KB 6256.0' DF 6255.0' GL 6241.0'	LAT: 40.494343	LONG: -107.575764
B. Osborn 11/05/2011	SPUD DATE: 09/30/2011	



CASING and TUBING INFORMATION					
SIZE	WEIGHT	GRADE	THREAD	DEPTH	HOLE
9 5/8"	36#	J-55	ST&C	0' - 885'	12 1/4"
7"	23#	J-55	LT&C	0' - 6310'	8 3/4"
4 1/2"	9.5#	J-55	LT&C	6210' - 7870'	6 1/8"

16" Drive pipe @ 65'
9 5/8" csg @ 885' kb. Cmt'd w/ 209 sxs prem lite & 100 sxs Type 3.

TOC @ 1680' (CBL)

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4 1/2" Slotted Liner Top @ 6210'
7" csg @ 6310'. Cmt'd w/ 302 sxs prem lite & 150 sxs class G

4 1/2" Slotted Liner @ 7870'
TD @ 7870' MD



wellbore diagram 1/2

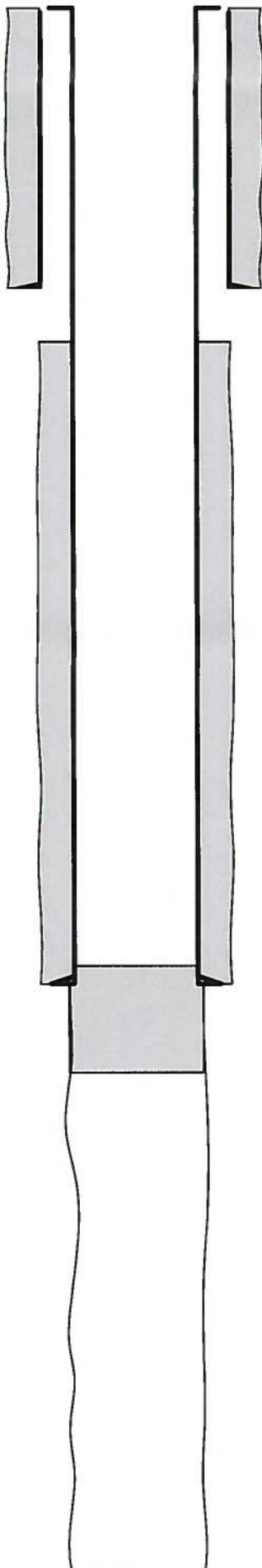
Fam 4
2287203



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Downhole Schematic

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7" csg @ 6310'. Cmt'd w/ 302 sxs prem lite & 150 sxs class G

250 sxs Class G cmt plug @ 6310' - 6610

FORMATION	TOP NAME	MD	SS TVD
ILES	ILES	1972	4285
	BASAL ILES SANDSTONE	3163	3094
MANCOS	MANCOS	3268	2989
	RIM ROCK	3409	2849
	MANCOS BENTONITE MKR	4021	2237
	MORAPOS SS	4131	2127
	M KM LOW RES	4284	1974
	LOWER MANCOS MKR	5064	1195
	BASAL MANCOS MKR	6195	65
NIOBRARA	NIOBRARA	6448	-188
	NIOBRARA HOT SHALE	6474	214
	BASE BUCK PEAK	6518	258
	TOW CREEK	6811	-551
	BASE TOW CREEK	6901	-641
	WOLF MTN	7092	-832
	BASE WOLF MTN	7222	-962
	LOWER NIOBRARA MARKER	7326	-1065
	RANGELY BENCH	7481	-1220
	BASAL NIOBRARA MARKER	7561	-1300
CARLILE SH	CARLILE SH	7771	-1510
	TD	7879	-1617

TD @ 7870' MD (7864' TVD)