



Form 2 2287205



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10339	4. Contact Name: David Segobia	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Gulfport Energy	Phone: 405-242-4944	
3. Address: 14313 N May City: Oklahoma City State: OK Zip: 73134	Fax: 405-848-8816	
5. API Number 05-081-07669	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Moffat	7. Well/Facility Number: 22-11-1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, 11 6N 91W		Surface Eqmpt Diagram
9. County: Moffat	10. Field Name: Craig	Technical Info Page
11. Federal, Indian or State Lease Number:		Other wellbase dia 2287204

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNU/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: sidetrack	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David Segobia Date: 1/30/12 Email: dsegobia@gulfportenergy.com
 Print Name: David Segobia Title: Sr. Reservoir Tech

COGCC Approved: [Signature] Title: NGWAE Date: 3/01/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
FEB 02 2012
COGCC

- 1. OGCC Operator Number: 10339 API Number: 05-081-07669-01
- 2. Name of Operator: Gulfport Energy OGCC Facility ID # _____
- 3. Well/Facility Name: Moffat Well/Facility Number: 22-11-1
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 11 6N 91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Gulfport Energy attempted to complete the Moffat 22-11-1 to a pre-approved depth of 8350' in the Niobrara formation. However, the hole has continually collapsed despite Gulfport's efforts to complete and produce the well. Gulfport therefore respectfully requests approval to sidetrack the well. The sidetrack drilling plan is attached and includes the following: Set a 300' cement plug from 6610' to 6310' using 302 sxs prem lite and 150 sxs class G. Sidetrack the hole below the intermediate casing at 6350' and setting a 4.5" slotted liner to total depth of 7870' and completing the well in the same Niobrara formation.

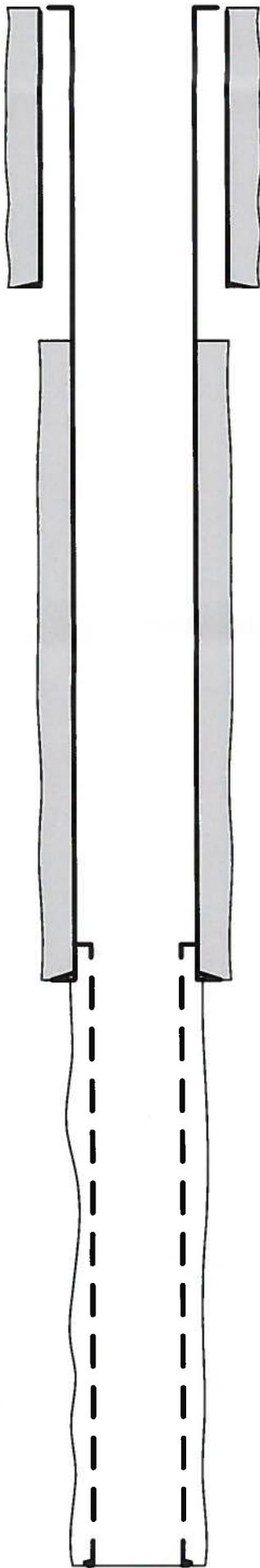
2/2



Gulfport Energy Corporation Downhole Schematic

**PROPOSED
WELLBORE**

WELL NAME: MOFFAT 22-11-1 ST1	FIELD: Craig (13500)	API: 05-081-07669 - 01
SURFACE LOCATION: 1891' FNL & 1699' FWL (SENV) Sec 11 - T6N - R91W Moffat County. CO		
ELEVATIONS: KB - CHF 14.6' KB 6256.0' DF 6255.0' GL 6241.0'	LAT: 40.494343 LONG: -107.575764	
B. Osborn 11/05/2011	SPUD DATE: 09/30/2011	



CASING and TUBING INFORMATION					
SIZE	WEIGHT	GRADE	THREAD	DEPTH	HOLE
9 5/8"	36#	J-55	ST&C	0' - 885'	12 1/4"
7"	23#	J-55	LT&C	0' - 6310'	8 3/4"
4 1/2"	9.5#	J-55	LT&C	6210' - 7870'	6 1/8"

16" Drive pipe @ 65'
 9 5/8" csg @ 885' kb. Cmt'd w/ 209 sxs prem lite & 100 sxs Type 3.

TOC @ 1680' (CBL)

RECEIVED
 FEB 02 2012
COGCC

4 1/2" Slotted Liner Top @ 6210'
 7" csg @ 6310'. Cmt'd w/ 302 sxs prem lite & 150 sxs class G

4 1/2" Slotted Liner @ 7870'
 TD @ 7870' MD



wellbore diagram 1/2

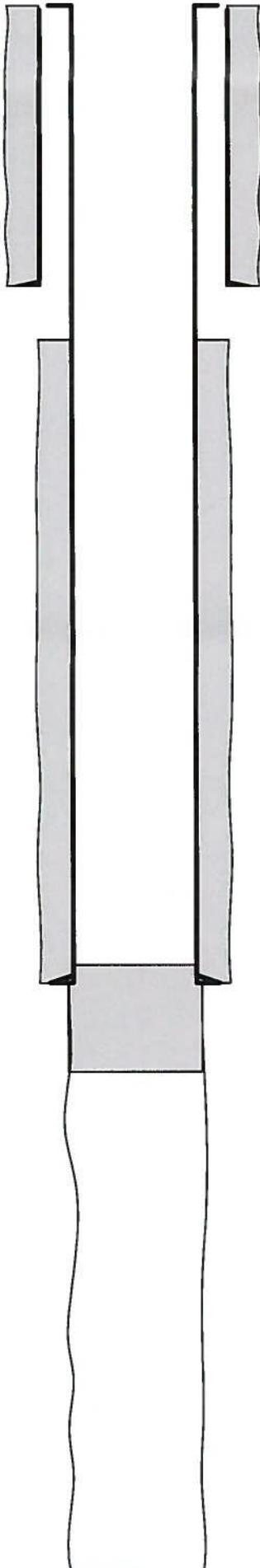
Fam 4
2287203



Gulfport Energy Corporation Downhole Schematic

**PROPOSED
WELLBORE**

WELL NAME: MOFFAT 22-11-1	FIELD: Craig (13500)	API: 05-081-07669
SURFACE LOCATION: 1891' FNL & 1699' FWL (SENW) Sec 11 - T6N - R91W Moffat County, CO		
ELEVATIONS: KB - CHF 14.6' KB 6256.0' DF 6255.0' GL 6241.0'		LAT: 40.494343 LONG: -107.575764
B. Osborn 11/05/2011		SPUD DATE: 09/30/2011



CASING and TUBING INFORMATION					
SIZE	WEIGHT	GRADE	THREAD	DEPTH	HOLE
9 5/8"	36#	J-55	ST&C	0' - 885'	12 1/4"
7"	23#	J-55	LT&C	0' - 6310'	8 3/4"
					6 1/8"

16" Drive pipe @ 65'
 9 5/8" csg @ 885' kb. Cmt'd w/ 209 sxs prem lite & 100 sxs Type 3.

TOC @ 1680' (CBL)

RECEIVED
FEB 02 2012
COGCC

7" csg @ 6310'. Cmt'd w/ 302 sxs prem lite & 150 sxs class G

250 sxs Class G cmt plug @ 6310' - 6610

FORMATION	TOP NAME	MD	SS TVD
ILES	ILES	1972	4285
	BASAL ILES SANDSTONE	3183	3094
MANCOS	MANCOS	3268	2989
	RIM ROCK	3409	2849
	MANCOS BENTONITE MKR	4021	2237
	MORAPOS SS	4131	2127
	M KM LOW RES	4284	1974
	LOWER MANCOS MKR	5064	1195
	BASAL MANCOS MKR	6195	65
NIOBRARA	NIOBRARA	6448	-188
	NIOBRARA HOT SHALE	6474	-214
	BASE BUCK PEAK	6518	-258
	TOW CREEK	6811	-551
	BASE TOW CREEK	6901	-641
	WOLF MTN	7092	-832
	BASE WOLF MTN	7222	-962
	LOWER NIOBRARA MARKER	7326	-1065
RANGELY BENCH	7481	-1220	
	BASAL NIOBRARA MARKER	7561	-1300
CARLILE SH	CARLILE SH	7771	-1510
	TD	7879	-1617

TD @ 7870' MD (7864' TVD)