

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400256327

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-30925-00 6. County: WELD
7. Well Name: HUNT Well Number: 21-5
8. Location: QtrQtr: NENE Section: 5 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/02/2010 Date of First Production this formation: 05/20/2010
Perforations Top: 7413 Bottom: 7702 No. Holes: 126 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: ☐

NB PERF 7413-7568 HOLES 62 SIZE 0.42 CD PERF 7686-7702 HOLES 64 SIZE 0.40
FRAC NB W/500 GAL 15% HC1 & 255,337 GAL SW W/200,480# 40/70 & 4,000# 20/40 SB EXCEL.
FRAC CD W/210,478 GAL SW W/151,220# 40/70 & 4,000# 20/40 SB EXCEL.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 06/30/2010 Hours: 24 Bbls oil: 2 Mcf Gas: 18 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 18 Bbls H2O: 0 GOR: 9000
Test Method: FLOWING Casing PSI: 1500 Tubing PSI: 1500 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1222 API Gravity Oil: 63
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8249 Tbg setting date: 09/29/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

THIS WELL IS ON THE KERR-MCGEE DELINQUENCY LIST FOR MISSING NAVAJO PRODUCTION INFORMATION. UPON REVIEW OF COGCC HISTORICAL DATA, THE ORIGINAL FORM 5 WAS SUBMITTED FOR NB/CD AND J SAND PRODUCTION ON FORM 400104131 DATED 7/1/2010. THE DATA TRANSFER FROM PAPER TO COGCC ELECTRONIC RECORDS RESULTED IN A MISMATCHED FORMATION SELECTION SELECTING NAVAJO INSTEAD OF NIOBRARA-CODELL ON FORM 2556518 DATED 10/28/2010. THIS FORM 5A IS TO CORRECT THE ERROR AND STATE THAT ONLY THE NIOBRARA-CODELL FORMATION ALONG WITH THE J SAND FORMATION ARE PRODUCING (REFER TO ORIGINAL 5A FOR J SAND INFORMATION). PLEASE REMOVE THE NAVAJO FORMATION, THIS WELL HAS NEVER PRODUCED IN THE NAVAJO FORMATION. THANK YOU.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: 2/29/2012

Email: Cindy.Vue@anadarko.com
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Attachment Check List

Att Doc Num	Name
400256327	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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