

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2587485

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>ANGELA NEIFERT-KRAISER</u>
2. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8285</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-17922-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>JOLLEY</u>	Well Number: <u>KP 33-21</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>21</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1517</u> feet Direction: <u>FSL</u> Distance: <u>2084</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>39.510517</u> As Drilled Longitude: <u>-107.557314</u>	

GPS Data:

Data of Measurement: 10/01/2009 PDOP Reading: 1.6 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2466 feet. Direction: FSL Dist.: 1960 feet. Direction: FEL

Sec: 21 Twp: 6S Rng: 91W

** If directional footage at Bottom Hole Dist.: 2481 feet. Direction: FSL Dist.: 1969 feet. Direction: FEL

Sec: 21 Twp: 6S Rng: 91W

9. Field Name: <u>MAMM CREEK</u>	10. Field Number: <u>52500</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) <u>12/15/2009</u>	13. Date TD: <u>12/30/2009</u>	14. Date Casing Set or D&A: <u>12/31/2009</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>9060</u> TVD** <u>8933</u>	17 Plug Back Total Depth MD <u>9009</u> TVD** <u>8882</u>
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18. Elevations GR <u>6974</u> KB <u>6997</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL; HIGH RESOLUTION INDUCTION, SPECTRAL DENSITY, DUAL SPAXED NEUTRON, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	84	30	0	84	VISU
SURF	13+1/2	9+5/8		0	1,045	385	0	1,045	VISU
1ST	7+7/8	4+1/2		0	9,039	2,010	4,700	9,039	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	8,707	1,010	8,705	8,707

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,369		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,712		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,970		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	8,546		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	8,753		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY

Date: 5/2/2011

Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
1726538	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2587486	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2587485	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	rec'd squeeze cement tickets and CBL.	2/29/2012 8:31:16 AM
Engineer	Emailed operator for squeeze cement tickets, and question on CBL after squeeze.	2/21/2012 12:41:08 PM
Permit	off hold--paper CBL rec'd.	2/13/2012 2:49:05 PM
Permit	still on hold--cleared up confusion on top CRCRN; still need paper CBL	1/24/2012 8:34:02 AM
Permit	still on hold--re-req'd clarification of top CRCRN; need paper CBL.	11/23/2011 8:13:15 AM
Permit	CRCRN top reported at 8753, Top of production at 8705. Rqst opr to verify. NKP	8/25/2011 10:23:43 AM

Total: 6 comment(s)