

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22631-00 6. County: WELD
7. Well Name: CRAVEN Well Number: 15-22
8. Location: QtrQtr: SWSE Section: 22 Township: 4N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 01/17/2012 Date of First Production this formation: 04/04/2005
Perforations Top: 7080 Bottom: 7095 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET RBP @ 7040 1 SK SAND, TOP SAND @ 7030

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET RBP @ 7040 1 SK SAND, TOP SAND @ 7030

Date formation Abandoned: 01/17/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7040 Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/17/2012 Date of First Production this formation: 11/14/2005

Perforations Top: 7556 Bottom: 7618 No. Holes: 124 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET RBP @ 7040 1 SK SAND, TOP SAND @ 7030

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET RBP @ 7040 1 SK SAND, TOP SAND @ 7030

Date formation Abandoned: 01/17/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7040 Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/01/2012 Date of First Production this formation: 02/08/2012

Perforations Top: 6817 Bottom: 6989 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac NBRR down casing w/ 252 gal 15% HCl & 234,822 gal slickwater w/ 200,450# 40/70, 4,000# 20/40.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/26/2012 Hours: 24 Bbls oil: 8 Mcf Gas: 201 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 8 Mcf Gas: 201 Bbls H2O: 0 GOR: 25125

Test Method: FLOWING Casing PSI: 342 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1172 API Gravity Oil: 63

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)