

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2070665

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10221

4. Contact Name: KENT KEPPEL

2. Name of Operator: RUNNING FOXES PETROLEUM INC

Phone: (720) 889-0510

3. Address: 6855 S. HAVANA ST #400

Fax: (303) 708-1861

City: CENTENNIAL State: CO Zip: 80112

5. API Number 05-073-06365-00

6. County: LINCOLN

7. Well Name: CRAIG

Well Number: 12-33

8. Location: QtrQtr: NWSW Section: 33 Township: 13S

Range: 55W Meridian: 6

9. Field Name: Field Code:

Completed Interval

FORMATION: ATOKAStatus: PRODUCINGTreatment Date: 11/06/2009Date of First Production this formation: 11/07/2009Perforations Top: 7003 Bottom: 7077 No. Holes: 48 Hole size: 46/100

Provide a brief summary of the formation treatment:

Open Hole: ☐SPEARHEAD W/4500 GALS ACID THEN SCREEN OUT FRAC/2100# 20/40 SAND IN FORMATIONThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 02/11/2010 Hours: 24 Bbls oil: 10 Mcf Gas: 0 Bbls H2O: 105Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: 0Test Method: PUMPING Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: 39Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: CHEROKEEStatus: PRODUCINGTreatment Date: 11/11/2009Date of First Production this formation: 11/30/2009Perforations Top: 6607 Bottom: 6629 No. Holes: 30 Hole size: 46/100

Provide a brief summary of the formation treatment:

Open Hole: ☐SPEARHEAD W/ACID THEN FRAC W/922 BBL XLINK GELLED WATER AND 24500# SAND. COMMINGLED WITH ATOKA.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: 0Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 6540 Tbg setting date: 12/14/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: YPrint Name: ROLANDO BENEVIDESTitle: PETRO ENG Date: 3/6/2010

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)