

**FORM
5A**
Rev
02/08

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400227203

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Eileen Roberts</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-31866-01</u>	6. County: <u>WELD</u>
7. Well Name: <u>CANNON H</u>	Well Number: <u>35-22X</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>35</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 09/19/2011Date of First Production this formation: 09/21/2011Perforations Top: 7560 Bottom: 7600 No. Holes: 72 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole:

Frac'd the J-Sand w/ 147000 gals of Vistar and Slick Water with 280,880#'s of Ottawa sand.

The J-Sand is producing through a Composite FlowThrough Plug.

This formation is commingled with another formation: Yes No**Test Information:**Date: 09/30/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4 GOR: 3840Test Method: FLOWING Casing PSI: 200 Tubing PSI: 0 Choke Size: 016/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1299 API Gravity Oil: 50

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 09/19/2011Date of First Production this formation: 09/21/2011Perforations Top: 6919 Bottom: 7150 No. Holes: 100 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole:

Frac'd Niobrara-Codell w/ 271346 gals of Vistar and Slick Water with 494,060#'s of Ottawa sand.

The Codell is producing Through a Composite Flow Through Plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: Yes No**Test Information:**Date: 09/30/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4 GOR: 3840Test Method: FLOWING Casing PSI: 200 Tubing PSI: 0 Choke Size: 016/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1299 API Gravity Oil: 50

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 11/29/2011 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400227203	COMPLETED INTERVAL REPORT
400227680	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	DS attached to Form 5. See Doc 2113359 for DS to this wellbore.	2/28/2012 10:42:28 AM
Permit	This is for the 01 wellbore, waiting on D/S to complete.	12/22/2011 8:30:03 AM

Total: 2 comment(s)