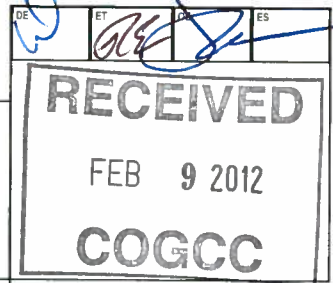




02541880

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571	4. Contact Name: Joan Proulx	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP, Attn: Glenda Jones	Phone: 970-263-3641	
3. Address: P.O. Box 27757	Fax: 970-263-3694	
City: Houston State: TX Zip: 77227-7757		
5. API Number: 05-045-21285-00	OGCC Facility ID Number:	Survey Plat: X X
6. Well/Facility Name: Shell	Well/Facility Number: 797-03-13	Directional Survey: X X
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Tract 71 S3 7S 97W 6 PM		Surface Eqpm Diagram:
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page: X X
11. Federal, Indian or State Lease Number: N/A		Other:

General Notice

☒ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	785	FNL	1516	FEL
Change of Surface Footage to Exterior Section Lines:	785	FNL	1524	FEL
Change of Bottomhole Footage from Exterior Section Lines:	1003	FNL	2411	FEL
Change of Bottomhole Footage to Exterior Section Lines:	928	FNL	2434	FEL

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Tract 72, S3 T6S 97W 6 PM

Latitude: 39.47960 Distance to nearest property line: 1163' Distance to nearest bldg, public rd, utility or RR: 13086'

Longitude: -108.20211 Distance to nearest lease line: 193' Is location in a High Density Area (rule 603b)? Yes/No: NO

Ground Elevation: 6475' Distance to nearest well same formation: 349' Surface owner consultation date: 02/06/12

GPS DATA:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: To: Effective Date:

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT:

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 7/5/2012

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

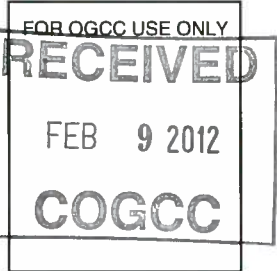
Signed: Joan Proulx Date: 2/8/2012 Email: joan\_proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: Title: NWA Title: 2/27/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 66571 API Number: 05-045-21285-00  
2. Name of Operator: OXY USA WTP LP OGCC Facility ID #  
3. Well/Facility Name: Shell Well/Facility Number: 797-03-13  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Tract 71 3 7S 97W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The bottom hole location of the Shell 797-03-13 well will be changed as outlined on Page 1 of the Sundry Notice.

String	Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	14 3/4	9 5/8	36	1300	614	1300	Surface
Prod	8 3/4	4 1/2	11.6	7121	1656	7121	3556

There will be no change to the objective formation.

+ basically, no changes to casing.

JK 2/27/12

OXY USA WTP LP

1920 Brass Cop,  
1.5" High  
Lat: 39.481767°  
Long: 108.215422°

W.C. 1920 Brass  
Cap, 2.0" High,  
Lat: 39.481781°  
Long: 108.205328°

35.64' (G.L.O.)

1920 Brass Cop,  
1.5" High,  
Lat: 39.481792°  
Long: 108.196089°

→ S89°51'51"W - 2634.56' (Meas.)  
→ S89°58'02"W - 2644.58' (Meas. to True)  
→ S89°58'02"W - 2609.94' (Meas. to W.C.)

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 30, T5S, R95W, 6th P.M. TAKEN FROM THE FORKED GULCH QUADRANGLE, COLORADO, GARFIELD COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5966 FEET.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1000, 500, 0, 1000

# CERTIFICATE

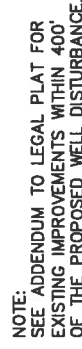
REGISTERED LAND SURVEYOR  
REGISTRATION NUMBER 06789  
STATE OF COLORADO

(435) 789-1017

DATE SURVEYED:	DATE DRAWN:
08-17-11	10-07-11

PARTY	B.B.	T.M.	D.R.B.

OXY USA WTP IP



LINE TABLE		
LINE	BEARING	LENGTH
L1	S81°03'16"W	921.48'

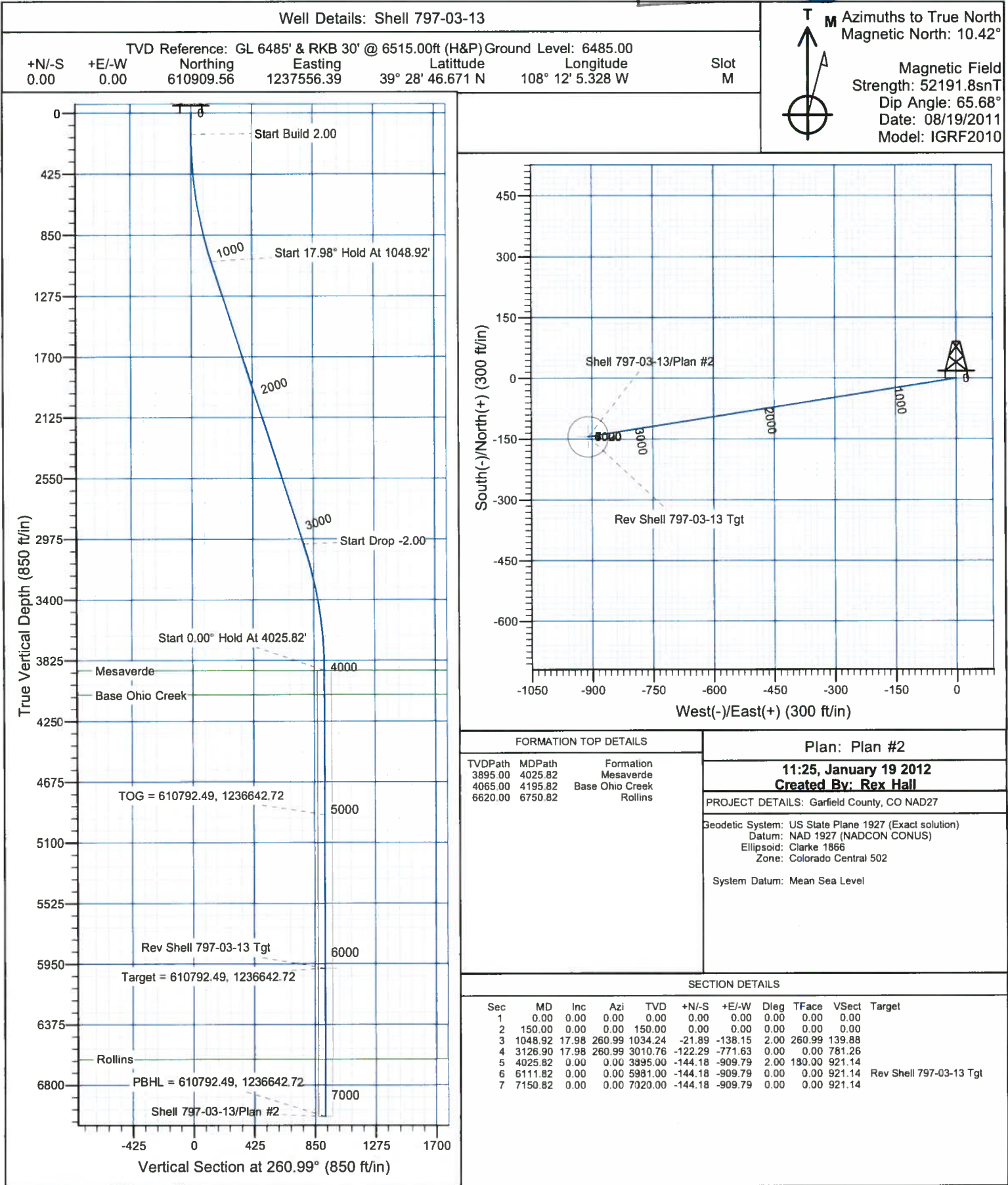
 $\angle = 90^\circ$  SYMBOL

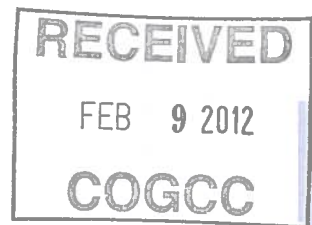
● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°28'45.17"	LATITUDE = 39°28'46.59"
LONGITUDE = 108°12'19.23"	LONGITUDE = 108°12'07.62"
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°28'45.25"	LATITUDE = 39°28'46.67"
LONGITUDE = 108°12'16.93"	LONGITUDE = 108°12'05.33"
	LONGITUDE = 108°12'05.33"
	LONGITUDE = 108°12'05.33"

$$\overline{\text{PDOP}} = 1.6$$





# **OXY USA RMAT**

**Garfield County, CO NAD27**

**Shell 797-03A Pad**

**Shell 797-03-13 - Slot M**

**OH**

**Plan: Plan #2**

## **Standard Planning Report**

**19 January, 2012**



Scientific Drilling International  
Planning Report



Database:	Rockies Compass Server	Local Co-ordinate Reference:	Well Shell 797-03-13 - Slot M
Company:	OXY USA RMAT	TVD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Project:	Garfield County, CO NAD27	MD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Site:	Shell 797-03A Pad	North Reference:	True
Well:	Shell 797-03-13	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Project	Garfield County, CO NAD27		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Colorado Central 502		

Site	Shell 797-03A Pad		
Site Position:		Northing:	610,902.00 usft
From:	Lat/Long	Easting:	1,237,601.62 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Latitude:	39° 28' 46.610 N
		Longitude:	108° 12' 4.748 W
		Grid Convergence:	-1.70 °

Well	Shell 797-03-13 - Slot M		
Well Position	+N/-S	6.22 ft	Northing:
	+E/-W	-45.44 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	
		Latitude:	39° 28' 46.671 N
		Longitude:	108° 12' 5.328 W
		Ground Level:	6,485.00 ft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
	IGRF2010	08/19/11	10.42
			Dip Angle
			65.68
			Field Strength
			52,192

Design	Plan #2		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			260.99

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
150.00	0.00	0.00	150.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,048.92	17.98	260.99	1,034.24	-21.89	-138.15	2.00	2.00	0.00	260.99	
3,126.90	17.98	260.99	3,010.76	-122.29	-771.63	0.00	0.00	0.00	0.00	
4,025.82	0.00	0.00	3,895.00	-144.18	-909.79	2.00	-2.00	0.00	180.00	
6,111.82	0.00	0.00	5,981.00	-144.18	-909.79	0.00	0.00	0.00	0.00	Rev Shell 797-03-13 *
7,150.82	0.00	0.00	7,020.00	-144.18	-909.79	0.00	0.00	0.00	0.00	

Scientific Drilling International  
Planning Report

Database:	Rockles Compass Server	Local Co-ordinate Reference:	Well Shell 797-03-13 - Slot M
Company:	OXY USA RMAT	TVD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Project:	Garfield County, CO NAD27	MD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Site:	Shell 797-03A Pad	North Reference:	True
Well:	Shell 797-03-13	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
150.00	0.00	0.00	150.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
200.00	1.00	260.99	200.00	-0.07	-0.43	0.44	2.00	2.00	0.00
300.00	3.00	260.99	299.93	-0.61	-3.88	3.93	2.00	2.00	0.00
400.00	5.00	260.99	399.68	-1.71	-10.77	10.90	2.00	2.00	0.00
500.00	7.00	260.99	499.13	-3.34	-21.09	21.35	2.00	2.00	0.00
600.00	9.00	260.99	598.15	-5.52	-34.84	35.27	2.00	2.00	0.00
700.00	11.00	260.99	696.63	-8.24	-51.99	52.63	2.00	2.00	0.00
800.00	13.00	260.99	794.44	-11.49	-72.52	73.42	2.00	2.00	0.00
900.00	15.00	260.99	891.46	-15.28	-96.41	97.62	2.00	2.00	0.00
1,000.00	17.00	260.99	987.58	-19.59	-123.63	125.18	2.00	2.00	0.00
1,048.92	17.98	260.99	1,034.24	-21.89	-138.15	139.88	2.00	2.00	0.00
Start 17.98° Hold At 1048.92'									
1,100.00	17.98	260.99	1,082.83	-24.36	-153.73	155.65	0.00	0.00	0.00
1,200.00	17.98	260.99	1,177.94	-29.19	-184.21	186.51	0.00	0.00	0.00
1,300.00	17.98	260.99	1,273.06	-34.02	-214.70	217.38	0.00	0.00	0.00
1,400.00	17.98	260.99	1,368.18	-38.86	-245.18	248.24	0.00	0.00	0.00
1,500.00	17.98	260.99	1,463.30	-43.69	-275.67	279.11	0.00	0.00	0.00
1,600.00	17.98	260.99	1,558.41	-48.52	-306.15	309.97	0.00	0.00	0.00
1,700.00	17.98	260.99	1,653.53	-53.35	-336.64	340.84	0.00	0.00	0.00
1,800.00	17.98	260.99	1,748.65	-58.18	-367.12	371.71	0.00	0.00	0.00
1,900.00	17.98	260.99	1,843.77	-63.01	-397.61	402.57	0.00	0.00	0.00
2,000.00	17.98	260.99	1,938.88	-67.84	-428.10	433.44	0.00	0.00	0.00
2,100.00	17.98	260.99	2,034.00	-72.67	-458.58	464.30	0.00	0.00	0.00
2,200.00	17.98	260.99	2,129.12	-77.51	-489.07	495.17	0.00	0.00	0.00
2,300.00	17.98	260.99	2,224.23	-82.34	-519.55	526.04	0.00	0.00	0.00
2,400.00	17.98	260.99	2,319.35	-87.17	-550.04	556.90	0.00	0.00	0.00
2,500.00	17.98	260.99	2,414.47	-92.00	-580.52	587.77	0.00	0.00	0.00
2,600.00	17.98	260.99	2,509.59	-96.83	-611.01	618.63	0.00	0.00	0.00
2,700.00	17.98	260.99	2,604.70	-101.66	-641.49	649.50	0.00	0.00	0.00
2,800.00	17.98	260.99	2,699.82	-106.49	-671.98	680.36	0.00	0.00	0.00
2,900.00	17.98	260.99	2,794.94	-111.33	-702.46	711.23	0.00	0.00	0.00
3,000.00	17.98	260.99	2,890.06	-116.16	-732.95	742.10	0.00	0.00	0.00
3,100.00	17.98	260.99	2,985.17	-120.99	-763.43	772.96	0.00	0.00	0.00
3,126.90	17.98	260.99	3,010.76	-122.29	-771.63	781.26	0.00	0.00	0.00
Start Drop -2.00									
3,200.00	16.52	260.99	3,080.57	-125.68	-793.04	802.94	2.00	-2.00	0.00
3,300.00	14.52	260.99	3,176.92	-129.87	-819.46	829.69	2.00	-2.00	0.00
3,400.00	12.52	260.99	3,274.15	-133.52	-842.54	853.06	2.00	-2.00	0.00
3,500.00	10.52	260.99	3,372.13	-136.65	-862.26	873.02	2.00	-2.00	0.00
3,600.00	8.52	260.99	3,470.75	-139.24	-878.59	889.56	2.00	-2.00	0.00
3,700.00	6.52	260.99	3,569.88	-141.28	-891.51	902.64	2.00	-2.00	0.00
3,800.00	4.52	260.99	3,669.41	-142.79	-901.00	912.25	2.00	-2.00	0.00
3,900.00	2.52	260.99	3,769.22	-143.75	-907.06	918.38	2.00	-2.00	0.00
4,000.00	0.52	260.99	3,869.18	-144.16	-909.67	921.03	2.00	-2.00	0.00
4,025.82	0.00	0.00	3,895.00	-144.18	-909.79	921.14	2.00	-2.00	0.00
Start 0.00° Hold At 4025.82' - Mesaverde									
4,100.00	0.00	0.00	3,969.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,195.82	0.00	0.00	4,065.00	-144.18	-909.79	921.14	0.00	0.00	0.00
Base Ohio Creek									
4,200.00	0.00	0.00	4,069.18	-144.18	-909.79	921.14	0.00	0.00	0.00

Scientific Drilling International  
Planning Report

Database:	Rockies Compass Server	Local Co-ordinate Reference:	Well Shell 797-03-13 - Slot M
Company:	OXY USA RMAT	TVD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Project:	Garfield County, CO NAD27	MD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Site:	Shell 797-03A Pad	North Reference:	True
Well:	Shell 797-03-13	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,300.00	0.00	0.00	4,169.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,400.00	0.00	0.00	4,269.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,500.00	0.00	0.00	4,369.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,600.00	0.00	0.00	4,469.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,700.00	0.00	0.00	4,569.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,800.00	0.00	0.00	4,669.18	-144.18	-909.79	921.14	0.00	0.00	0.00
4,900.00	0.00	0.00	4,769.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,000.00	0.00	0.00	4,869.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,035.82	0.00	0.00	4,905.00	-144.18	-909.79	921.14	0.00	0.00	0.00
TOG = 610792.49, 1236642.72									
5,100.00	0.00	0.00	4,969.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,200.00	0.00	0.00	5,069.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,300.00	0.00	0.00	5,169.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,400.00	0.00	0.00	5,269.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,500.00	0.00	0.00	5,369.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,600.00	0.00	0.00	5,469.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,700.00	0.00	0.00	5,569.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,800.00	0.00	0.00	5,669.18	-144.18	-909.79	921.14	0.00	0.00	0.00
5,900.00	0.00	0.00	5,769.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,000.00	0.00	0.00	5,869.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,100.00	0.00	0.00	5,969.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,111.82	0.00	0.00	5,981.00	-144.18	-909.79	921.14	0.00	0.00	0.00
Target = 610792.49, 1236642.72									
6,200.00	0.00	0.00	6,069.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,300.00	0.00	0.00	6,169.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,400.00	0.00	0.00	6,269.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,500.00	0.00	0.00	6,369.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,600.00	0.00	0.00	6,469.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,700.00	0.00	0.00	6,569.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,750.82	0.00	0.00	6,620.00	-144.18	-909.79	921.14	0.00	0.00	0.00
Rollins									
6,800.00	0.00	0.00	6,669.18	-144.18	-909.79	921.14	0.00	0.00	0.00
6,900.00	0.00	0.00	6,769.18	-144.18	-909.79	921.14	0.00	0.00	0.00
7,000.00	0.00	0.00	6,869.18	-144.18	-909.79	921.14	0.00	0.00	0.00
7,100.00	0.00	0.00	6,969.18	-144.18	-909.79	921.14	0.00	0.00	0.00
7,150.82	0.00	0.00	7,020.00	-144.18	-909.79	921.14	0.00	0.00	0.00
PBHL = 610792.49, 1236642.72									

Design Targets									
Target Name									
- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Eastng (usft)	Latitude	Longitude
- Shape									
Rev Shell 797-03-13 Tgt	0.00	0.00	5,981.00	-144.18	-909.79	610,792.50	1,236,642.72	39° 28' 45.246 N	108° 12' 16.931 W
- plan hits target center									
- Circle (radius 50.00)									



Scientific Drilling International  
Planning Report

Database:	Rockies Compass Server	Local Co-ordinate Reference:	Well Shell 797-03-13 - Slot M
Company:	OXY USA RMAT	TVD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Project:	Garfield County, CO NAD27	MD Reference:	GL 6485' & RKB 30' @ 6515.00ft (H&P)
Site:	Shell 797-03A Pad	North Reference:	True
Well:	Shell 797-03-13	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,025.82	3,895.00	Mesaverde		0.00		
4,195.82	4,065.00	Base Ohio Creek		0.00		
6,750.82	6,620.00	Rollins		0.00		

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
150.00	150.00	0.00	0.00	Start Build 2.00	
1,048.92	1,034.24	-21.89	-138.15	Start 17.98° Hold At 1048.92'	
3,126.90	3,010.76	-122.29	-771.63	Start Drop -2.00	
4,025.82	3,895.00	-144.18	-909.79	Start 0.00° Hold At 4025.82'	
5,035.82	4,905.00	-144.18	-909.79	TOG = 610792.49, 1236642.72	
6,111.82	5,981.00	-144.18	-909.79	Target = 610792.49, 1236642.72	
7,150.82	7,020.00	-144.18	-909.79	PBHL = 610792.49, 1236642.72	