

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400241345

PluggingBond SuretyID

20010124

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____

SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling

Sidetrack

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120
5. Address: P O BOX 173779
- City: DENVER State: CO Zip: 80217-3779
6. Contact Name: Rebecca Heim Phone: (720)929-6361 Fax: (720)929-7361
- Email: rebecca.heim@anadarko.com
7. Well Name: CAMP Well Number: 29N-31HZ
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 11703

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 31 Twp: 3N Rng: 65W Meridian: 6
Latitude: 40.175934 Longitude: -104.711048

| | | | | | |
|---------------------|-----|------|---------|------|---------|
| | | | FNL/FSL | | FEL/FWL |
| Footage at Surface: | 450 | feet | FSL | 1338 | feet |
| | | | | | FWL |

11. Field Name: WATTENBERG Field Number: 90750
12. Ground Elevation: 4970 13. County: WELD

14. GPS Data:
- Date of Measurement: 11/11/2011 PDOP Reading: 2.1 Instrument Operator's Name: CHRIS BOUB

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

| | | | | | | | | | | | | | | | | | |
|------------------------------|----|------------|----|-------------|---------|--------------|----|------------|----|------------|---------|-------------|----|------------|----|------|-----|
| Footage at Top of Prod Zone: | | | | FNL/FSL | FEL/FWL | Bottom Hole: | | | | FNL/FSL | FEL/FWL | | | | | | |
| <u>632</u> | | <u>FSL</u> | | <u>1475</u> | | <u>FWL</u> | | <u>460</u> | | <u>FNL</u> | | <u>1475</u> | | <u>FWL</u> | | | |
| Sec: | 31 | Twp: | 3N | Rng: | 65W | Sec: | 31 | Twp: | 3N | Rng: | 65W | Sec: | 31 | Twp: | 3N | Rng: | 65W |

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No
17. Distance to the nearest building, public road, above ground utility or railroad: 450 ft
18. Distance to nearest property line: 450 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 730 ft

LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| NIOBRARA | NBRR | | 320 | W/2 |

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____
22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____
- 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No
- 23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached Oil and Gas Lease.

25. Distance to Nearest Mineral Lease Line: 460 ft

26. Total Acres in Lease: 1280

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF | 13+1/2 | 9+5/8 | 36.0 | 0 | 820 | 600 | 820 | 0 |
| 1ST | 8+3/4 | 7 | 26.0 | 0 | 7,545 | 710 | 7,545 | |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 6471 | 11,703 | | | |

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments No conductor casing will be used/Kerr-McGee Oil & Gas Onshore LP ("KMG") respectfully requests the Director to waive Rule 318A.m for this well. KMG is the operator of the encroached upon well(s)/The surface location of this well is an exception to Rule 318A.a and to Rule 318A.c. This well is not within the GWA surface location window and does not meet the twinning requirement due to the number of wells planned for this area and at the request of the surface owner. An exception location request letter and signed waivers are attached to the Form 2 and Form 2A.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rebecca Heim

Title: Regulatory Analyst II Date: 1/26/2012 Email: DJRegulatory@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash

Director of COGCC Date: 2/25/2012

API NUMBER

05 123 35143 00

Permit Number: _____ Expiration Date: 2/24/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1)Note surface casing setting depth change from 800' to 820'. Increase cement coverage accordingly and cement to surface.
- 2)Provide 48 hour notice of MIRU to Mike Hickey via e-mail at mike.hickey@state.co.us.
- 3)Comply with Rule 317.i and provide cement coverage from the end of the production casing to a minimum of 200' above the Niobrara and from 200' below Sussex to 200' above Sussex. Verify coverage with a cement bond log.
- 4)Comply with Rule 321. Run and submit Directional Survey from the end of production casing to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------------|
| 2113344 | VARIANCE REQUEST |
| 400241345 | FORM 2 SUBMITTED |
| 400241352 | DEVIATED DRILLING PLAN |
| 400241353 | PLAT |
| 400241354 | TOPO MAP |
| 400241355 | 30 DAY NOTICE LETTER |
| 400241356 | SURFACE AGRMT/SURETY |
| 400241357 | OIL & GAS LEASE |
| 400241358 | EXCEPTION LOC REQUEST |
| 400241359 | EXCEPTION LOC WAIVERS |
| 400241360 | PROPOSED SPACING UNIT |
| 400241361 | OTHER |
| 400243417 | DIRECTIONAL DATA |
| 400245889 | VARIANCE REQUEST |

Total Attach: 14 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | Final review complete. | 2/22/2012 10:49:58 AM |
| Permit | Corrected variance request letter received and attached. Ready to pass pending public comment 2/17/12. | 2/7/2012 2:34:39 PM |
| Permit | On hold for correction to variance request letter. | 1/30/2012 11:18:42 AM |

Total: 3 comment(s)

BMP

| <u>Type</u> | <u>Comment</u> |
|--------------------------------|--|
| Drilling/Completion Operations | <p>1. At least seven (7) days prior to fracture stimulation, the operator is to notify all operators of non-operated wells within 300 feet of the wellbore to be fracture stimulated of the anticipated date stimulation date and the recommended best management practice to shut-in all wells within 300' of the stimulated wellbore completed in the same formation.</p> <p>2. The operator will monitor the bradenhead pressure of all wells operated by the operator within 300 feet of the well to be fracture stimulated.</p> <p>3. Bradenhead pressure gauges are to be installed 24 hours prior to stimulation. The gauges are to read at least once during every 24-hour period until 24-hours after stimulation is completed (post flowback). The gauges are to be of the type able to read current pressure and record the maximum encountered pressure in a 24-hour period. The gauge is to be reset between each 24-hour period. The pressures are to be recorded and saved. Alternate electronic measurement may be used to record the prescribed pressures.</p> <p>4. If at any time during stimulation or the 24-hour post-stimulation period, the bradenhead annulus pressure of the treatment well or offset wells increases more than 200 psig, as per Rule 341, the operator of the well being stimulated shall verbally notify the Director as soon as practicable, but no later than twenty-four (24) hours following the incident. Within fifteen (15) days after the occurrence, the operator shall submit a Sundry Notice, Form 4, giving all details, including corrective actions taken.</p> |
| Drilling/Completion Operations | <p>"Prior to drilling operations, Operator will perform an anti-collision review of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision review may include MWD or gyro surveys and surface locations of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision review results indicate that the risk of collision is sufficiently low as defined by the anti-collision plan, with separation factors greater than 1.5, or if the risk of collision has been mitigated through other means including shutting in wells, plugging wells, increased drilling fluid in the event of lost returns or as is appropriate for the specific situation. In the event of an increased risk of collision, that risk will be mitigated to prevent harm to people, the environment or property. For the proposed well, upon conclusion of drilling operations, an as-constructed directional survey will be submitted to COGCC with the Form 5. "</p> <p>At the time of permitting, the operator has identified the following well(s) as being within close proximity of the proposed well: CAMP 19-31</p> |

Total: 2 comment(s)