

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2287040

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: KERRY MCCOWEN  
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100  
3. Address: P O BOX 21974 Fax: (720) 279-2331  
City: BAKERSFIELD State: CA Zip: 93390

5. API Number 05-123-33715-00 6. County: WELD  
7. Well Name: Antelope Well Number: 14-20  
8. Location: QtrQtr: SWSW Section: 20 Township: 5N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/26/2011 Date of First Production this formation: 11/12/2011

Perforations Top: 6320 Bottom: 6579 No. Holes: 80 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: ☐

CODL PUMPED 32,550 GAL PAD FLUID AND 101,514 GAL PHASERFRAC W/250,000 LBS 20/40 SAND. ISDP 2941 PSI; ATP 3262 PSI; ATR 22.8 BPM. NBRR PUMPED 20,118 GAL PAD FLUID AND 117,600 GAL PHASERFRAC W/260,000 LBS 30/50 SAND. ISDP 2890 PSI; ATP 3756 PSI; ATR 53.2 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 12/03/2011 Hours: 24 Bbls oil: 47 Mcf Gas: 38 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 47 Mcf Gas: 38 Bbls H2O: 0 GOR: 809

Test Method: FLOWING Casing PSI: 418 Tubing PSI:            Choke Size:           

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1315 API Gravity Oil: 42

Tubing Size:            Tubing Setting Depth:            Tbg setting date:            Packer Depth:           

Reason for Non-Production:           

Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           

Bridge Plug Depth:            Sacks cement on top:           

Comment:           

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:            Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 1/20/2012 Email KAM@BONANZACRK.COM

### Attachment Check List

Att Doc Num	Name
2287040	FORM 5A SUBMITTED
2287041	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)