

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/21/2012

Document Number:

663900624

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>418136</u>	<u>418140</u>		<u>QUINT, CRAIG</u>

**Operator Information:**OGCC Operator Number: 61250 Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Contact Information:**

Contact Name	Phone	Email	Comment
Smalley, Carl	719-767-8805 off	csmalley@mulldrilling.com	719-342-1812 cell

**Compliance Summary:**QtrQtr: NWSW Sec: 34 Twp: 13S Range: 44W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/25/2011	200311201	PR	PR	S			N
11/08/2010	200283233	DG	DG	S			N

**Inspector Comment:**CENTRAL BATTERY 1250' SSW**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
418136	WELL	PR	03/01/2011		017-07695	PELTON "B" 3	<input checked="" type="checkbox"/>
418140	LOCATION	AC	07/11/2010		-	PELTON "B" 3	<input type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

**Location****Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	GRAVEL ROAD THROUGH FARM GROUND.		

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	H2S SIGN BY UNIT.		
WELLHEAD	Satisfactory	LEASE SIGN BY UNIT.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Satisfactory	ELEC MOTOR		
Pump Jack	1	Satisfactory	320 LUFKIN		
Ancillary equipment	2	Satisfactory	ELEC PANEL, CATHOTIC RECTIFIER.		

<b>Venting:</b>			
Yes/No	Comment		

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

### **Predrill**

Location ID: 418140

#### **Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

#### **Form 2A COAs:**

#### **Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>BEST MANAGEMENT PRACTICES</p> <p>Pelton "B" #3</p> <p>NWSW of Section 34, T13S-R44W</p> <p>1810' FSL &amp; 600' FWL</p> <p>Cheyenne County, Colorado</p> <p>1. Mull Drilling Company Inc. will only use such land as necessary for said drilling, completion and production operations. The access road and well pad size will be kept to the minimum that is needed, without compromising safety.</p>

2. Mull Drilling Company Inc. will make every reasonable effort to minimize the impact of all equipment associated with this well. MDC will ensure garbage /mud sacks, etc. is stored in a caged container during drilling operations to prevent any materials from being blown offsite.
  3. Mull Drilling Company Inc. will minimize adverse visual contrast by utilizing an appropriate color selection for completion equipment to blend in with the background and natural surroundings.
  4. Mull Drilling Company Inc. will locate tank batteries at a safe location away from the highway and well head operations. Containment berms will be constructed around water and oil tanks.
  5. The well is located in a relatively flat area and there are no streams or lakes within 1,000 feet of the location. During drilling operations there will be 24 hour /day supervision that will notice and contain any spills. During production a pumper will inspect the location daily and perform routine maintenance to prevent spills.
  6. Should excessive erosion on the location or along the access road occur, drainage patterns will be adjusted to minimize the disturbance.
  7. Company representatives will have phone numbers of local fire departments, emergency response teams, and heavy equipment operators to alert in an emergency. The COGCC will be notified in the case of a reportable spill.
  8. The well will be located on a dead end road in a field on private property. Only the equipment and man power required to drill and operate the well will be on location to completion. Only a minimum amount of traffic is anticipated.
  9. At the end of drilling operations, Mull Drilling Company Inc. will restore the surface on unused lands as close to the original contour as possible. MDC will segregate the topsoil during the initial grading of the well site and spread it back at the surface at the conclusion of operations. We will reestablish native vegetation on the ingress /regress access area, in the case of a dry hole. The actual drill site is on cropland, which will be re- plowed for new crops the following season, in the case of a dry hole.
- 1700 N. WATERFRONT PARKWAY BUILDING 1200 • WICHITA, KS 67206 - 6637.316 264 - 6366 • FAX 316 264 -6440

**Stormwater:**

**Comment:**

**Staking:**

Inspector Name: QUINT, CRAIG

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Well**

Facility ID: 418136

API Number: 017-07695

Status: PR

Insp. Status: PR

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? P

Comment: UNUSED AREAS OF THE LOCATION ARE FARMED.

Overall Interim Reclamation Pass

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Inspector Name: QUINT, CRAIG

Overall Final Reclamation						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
S/U/V: Satisfactory                      Corrective Date: _____						
Comment: _____						
CA: _____						