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Document Number:
 400253830

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-33567-00 6. County: WELD
 7. Well Name: STREAR Well Number: V03-73HN
 8. Location: QtrQtr: SESE Section: 3 Township: 2N Range: 67W Meridian: 6
 Footage at surface: Distance: 534 feet Direction: FSL Distance: 654 feet Direction: FEL
 As Drilled Latitude: 40.161330 As Drilled Longitude: -104.869450

GPS Data:
 Date of Measurement: 07/14/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 877 feet. Direction: FSL Dist.: 1258 feet. Direction: FEL
 Sec: 3 Twp: 2N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 549 feet. Direction: FNL Dist.: 1641 feet. Direction: FEL
 Sec: 3 Twp: 2N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/30/2011 13. Date TD: 07/09/2011 14. Date Casing Set or D&A: 07/11/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11386 TVD** 7216 17 Plug Back Total Depth MD 11361 TVD** 7291

18. Elevations GR 4905 KB 4929 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL/GRL/CL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36.00	24	844	407	0	854	
1ST	8+3/4	7+0/0	26.00	24	7,626	610	1,410	7,638	CBL
1ST LINER	6+1/8	4+1/2	11.60	6498	11,371	0	0	11,371	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,496		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,901		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,390		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: _____

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400253850	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400253851	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400253855	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)