

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 02/16/2012

Document Number: 663900597

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>QUINT, CRAIG</u>
	<u>299846</u>	<u>311193</u>		

Operator Information:

OGCC Operator Number: 10275 Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Address: 2016 GRAND AVE STE A

City: BILLINGS State: MT Zip: 59102

Contact Information:

Contact Name	Phone	Email	Comment
Davis, Lonnie	970-332-3587	ldavis@augustusenergy.com	

Compliance Summary:

QtrQtr: NESW Sec: 23 Twp: 1S Range: 44W

Inspector Comment:

CENTRAL METER BATTERY F/(SHEA 23-11, 23-12, 23-14) 300' N

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
299846	WELL	PR	05/15/2010	LO	125-11587	SHEA 23-11
311193	LOCATION	XX	04/14/2009		-	SHEA 23-11

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	DIRT TRAIL THROUGH CRP GRASS.		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	3-LEASE SIGNS BY METERS F/SHEA 23-11, 23-12, 23-14.		
WELLHEAD	Satisfactory	LEASE SIGN BY UNIT		

Inspector Name: QUINT, CRAIG

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	STEEL PANELS AROUND ALL WELLHEAD EQUIPMENT.		
OTHER	Satisfactory	STEEL PANELS AROUND ALL METERS AND VGS.		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Satisfactory	ELEC MOTOR		
Vertical Separator	3	Satisfactory	3-VGS 50% BURIED		
Gas Meter Run	3	Satisfactory	2 SHEDS W/3-GMR		
Pump Jack	1	Satisfactory	25 JENSEN ON A CEMENT PAD.		
Deadman # & Marked	4	Satisfactory			
Ancillary equipment	2	Satisfactory	ELEC PANEL, TELEMETRY EQUIPMENT		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 311193

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p data-bbox="360 193 695 222">Best Management Practices</p> <p data-bbox="360 310 1127 340">Rosetta Resources Operating LP proposes to utilize the following</p> <p data-bbox="360 369 1495 428">Best Management Practices (BMP's) where appropriate, to prevent or reduce impacts caused by our oil and gas operations:</p> <ul data-bbox="360 516 1495 1730" style="list-style-type: none"><li data-bbox="360 516 1495 604">• When building new well sites, limit the surface area to be disturbed to just that which is needed. When a new well is drilled and put on production, reclaim the unneeded well pad to reduce the disturbed surface area and allow the landowners to use it for agriculture.<li data-bbox="360 693 1495 781">• Return the land to near pre -use condition by reforming the surface to match the surrounding area including: terracing, drainage replacement/repair, and re- seeding with native grasses as specified by the Soil Conservation Office.<li data-bbox="360 869 1052 898">• Spray to control noxious weeds on our locations annually.<li data-bbox="360 987 1451 1050">• Inspect our sites for erosion and install erosion controls such as culverts or find an alternate road route that is less likely to erode.<li data-bbox="360 1138 1123 1167">• As much as possible, utilize low impact 2 tracks on lease roads.<li data-bbox="360 1255 1422 1318">• Fill drill site pits within 120 days after completion of a new well subject to pit moisture and weather.<li data-bbox="360 1407 1412 1470">• Hydrocarbon storage tanks are surrounded by impermeable berms to prevent spills from migrating off -site.<li data-bbox="360 1558 1458 1621">• Open top tanks and unattended pits that might contain hydrocarbon are fenced and covered with nets to protect migratory fowl and animals.<li data-bbox="360 1709 1195 1738">• Plans are in place to prevent, control, and cleanup hydrocarbon spills.

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Inspector Name: QUINT, CRAIG

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 299846 API Number: 125-11587 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? _____ P _____

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____