

San Juan Basin Operators Checklist

Please submit this checklist with all Application for Permits-to-Drill (APD) subject to Order Nos. 112-156 and 112-157.

Well Name: Anderson GC C #2

Location: SE ¼ , Section 24, T34N, R8W NMPM

1. * Is the proposed well within 1½ miles of the outcrop contact between the Fruitland and Pictured Cliffs Formations?
_____ Yes No
If yes: A Commission Hearing is required for APD approval.
2. * Is the proposed well within 2 miles of the outcrop contact between the Fruitland and Pictured Cliffs Formations?
_____ Yes No
If yes: An onsite inspection is required prior to APD approval.
3. Is the proposed well located within an approved subdivision?
_____ Yes No
If yes: An onsite inspection is required prior to APD approval.
4. Have the land owner and operator entered into a surface use agreement?
 Yes _____ No
If no: An onsite inspection is required prior to APD approval.
5. * Does a conventional well exist within ¼ mile of proposed well?
 Yes No
If yes: Two closest water wells within ½ mile radius shall be sampled (water wells on opposite sides of a conventional well if possible; otherwise the two closest wells).
If no: The two closest water wells within ¼ mile radius of the proposed well shall be sampled (water wells on opposite sides of the proposed well if possible; otherwise the two closest wells).
If two water wells do not exist within ¼ mile radius sample the closest single well within a ¼ mile or a ½ mile.

If no water well exists within ¼ mile or access is denied, sample water well within ½ mile.
If no water well meets the above requirements no sampling is required.
6. * Do any P&A'd wells exist within ¼ mile radius of the proposed well?
_____ Yes No
If yes: Operator must assess risk of P&A'd wells and report the risk assessment to the Director.
7. Has an emergency preparedness plan been filed with the County?
La Plata County Yes _____ No
Archuleta County _____ Yes _____ No
8. Has the operator notified the Division of Wildlife of the proposed drilling and informed the COGCC Director of the notification date? Yes **See Note**
Note _____ Date notified:
Note: This is covered by the BP San Juan Basin Colorado Wildlife Mitigation Plan (WMP) dated March 2011
9. Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum forty-eight (48) hour shut-in period following completion and prior to sales.

* **See COGCC's GIS online at www.oil-gas.state.co.us to view maps to assist in responding to these questions.**

