

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2285050

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: JENN MENDOZA

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11458-00

6. County: RIO BLANCO

7. Well Name: FEDERAL RGU

Well Number: 342-24-198

8. Location: QtrQtr: NWSE Section: 24 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2167 feet Direction: FSL Distance: 1710 feet Direction: FEL

As Drilled Latitude: 39.947546 As Drilled Longitude: -108.339387

## GPS Data:

Data of Measurement: 06/22/2010 PDOP Reading: 1.3 GPS Instrument Operator's Name: JAMES SEAL

\*\* If directional footage at Top of Prod. Zone Dist.: 2020 feet. Direction: FNL Dist.: 655 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2019 feet. Direction: FNL Dist.: 654 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 09/03/2010 13. Date TD: 09/26/2010 14. Date Casing Set or D&amp;A: 09/26/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12978 TVD\*\* 12814 17 Plug Back Total Depth MD 12978 TVD\*\* 12814

18. Elevations GR 6593 KB 6614

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL AND RESERVOIR PERFORMANCE MONITOR  
Mud

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	80	135	0	80	CALC
SURF	14+3/4	9+5/8		0	3,978	2,123	0	3,978	CALC
1ST	7+7/8	4+1/2		0	12,966	1,458	7,100	12,966	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	8,083		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,444		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,733		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,865		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,288		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,631		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#  
LOGS WILL BE SUBMITTED TO THE COGCC BY THE SERVICE COMPANY UPON PAD DRILLOUT. WILLIAMS WILL UPLOAD DIGITAL LOGS TO THE COGCC WEBSITE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENN MENDOZA

Title: PERMIT TECH

Date: 9/30/2011

Email: JENN.MENDOZA@WILLIAMS.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2285052	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2285051	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2285050	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	Added mud to list of logs Missing digital logs Digital logs submitted and verified	1/30/2012 3:04:58 PM

Total: 1 comment(s)