

FORMATION: ENTRADA Status: ABANDONED

Treatment Date: 04/21/2010 Date of First Production this formation: _____

Perforations Top: 3627 Bottom: 3657 No. Holes: 27 Hole size: 37/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/21/2010 Hours: 6 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 73

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 292 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3606 Tbg setting date: 04/21/2010 Packer Depth: 3606

Reason for Non-Production: _____

ALL WATER

Date formation Abandoned: 04/22/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 3610 Sacks cement on top: 2

FORMATION: SALT WASH Status: ABANDONED

Treatment Date: 04/25/2010 Date of First Production this formation: _____

Perforations Top: 3295 Bottom: 3363 No. Holes: 36 Hole size: 37/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/25/2010 Hours: 6 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 11

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 44 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3286 Tbg setting date: 04/25/2010 Packer Depth: _____

Reason for Non-Production: _____

ALL WATER

Date formation Abandoned: 05/04/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 3175 Sacks cement on top: 2

FORMATION: TIDWELL Status: ABANDONED

Treatment Date: 04/23/2010 Date of First Production this formation: _____

Perforations Top: 3510 Bottom: 3569 No. Holes: 36 Hole size: 37/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/24/2011 Hours: 4 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 34

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 134 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3595 Tbg setting date: 04/22/2010 Packer Depth: 3595

Reason for Non-Production: _____

ALL WATER

Date formation Abandoned: 04/24/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 3490 Sacks cement on top: 2

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID COOK

Title: MANAGER Date: 12/22/2011 Email: DAVE@FRAMAMERICAS.COM

Attachment Check List

Att Doc Num	Name
2330557	FORM 5A SUBMITTED
2537742	WIRELINE JOB SUMMARY
2537743	CEMENT JOB SUMMARY
2537744	WELLBORE DIAGRAM
2537745	WIRELINE JOB SUMMARY
2537746	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Permit	new formation code for Tidwell (TDWL) created.	2/14/2012 7:28:25 AM
Permit	Fram submitted completion info for Tidwell which could be lower member of Morrison. Commission doesn't have that fm. code in system so used Todilto which could be stratigraphic equivalent (listed as below Salt Wash and above Entrada on strat chart). Core information submitted by email and attached to well file.	1/5/2012 3:21:18 PM

Total: 2 comment(s)