

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2330557

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10310

4. Contact Name: DAVID COOK

2. Name of Operator: FRAM OPERATING LLC

Phone: (719) 355-1320

3. Address: 30 E PIKES PEAK AVE STE 283

Fax: (719) 314-1367

City: COLORADO State: CO Zip: 80903

5. API Number 05-077-09327-00

6. County: MESA

7. Well Name: SIMINOE

Well Number: 32-2-J

8. Location: QtrQtr: NWSW Section: 32 Township: 12S Range: 97W Meridian: 6

9. Field Name: WHITEWATER Field Code: 92840

Completed Interval

FORMATION: DAKOTA

Status: ABANDONED

Treatment Date: 02/07/2011

Date of First Production this formation:

Perforations Top: 2766 Bottom: 2790 No. Holes: 96 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/08/2011 Hours: 12 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 181

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 362 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 2737 Tbg setting date: 02/04/2011 Packer Depth: 2737

Reason for Non-Production:

ALL WATER

Date formation Abandoned: 08/30/2011 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 50

Bridge Plug Depth: Sacks cement on top:

FORMATION: ENTRADA Status: ABANDONED

Treatment Date: 04/21/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 3627 Bottom: 3657 No. Holes: 27 Hole size: 37/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/21/2010 Hours: 6 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 73

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 292 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3606 Tbg setting date: 04/21/2010 Packer Depth: 3606

Reason for Non-Production: \_\_\_\_\_

ALL WATER

Date formation Abandoned: 04/22/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 3610 Sacks cement on top: 2

FORMATION: SALT WASH Status: ABANDONED

Treatment Date: 04/25/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 3295 Bottom: 3363 No. Holes: 36 Hole size: 37/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/25/2010 Hours: 6 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 11

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 44 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3286 Tbg setting date: 04/25/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

ALL WATER

Date formation Abandoned: 05/04/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 3175 Sacks cement on top: 2

FORMATION: TIDWELL Status: ABANDONED

Treatment Date: 04/23/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 3510 Bottom: 3569 No. Holes: 36 Hole size: 37/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

2000 GAL 7 1/2% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/24/2011 Hours: 4 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 34

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 134 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3595 Tbg setting date: 04/22/2010 Packer Depth: 3595

Reason for Non-Production: \_\_\_\_\_

ALL WATER

Date formation Abandoned: 04/24/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 3490 Sacks cement on top: 2

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAVID COOK

Title: MANAGER Date: 12/22/2011 Email: DAVE@FRAMAMERICAS.COM

**Attachment Check List**

Att Doc Num	Name
2330557	FORM 5A SUBMITTED
2537742	WIRELINE JOB SUMMARY
2537743	CEMENT JOB SUMMARY
2537744	WELLBORE DIAGRAM
2537745	WIRELINE JOB SUMMARY
2537746	WIRELINE JOB SUMMARY

Total Attach: 6 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	new formation code for Tidwell (TDWL) created.	2/14/2012 7:28:25 AM
Permit	Fram submitted completion info for Tidwell which could be lower member of Morrison. Commission doesn't have that fm. code in system so used Todilto which could be stratigraphic equivalent (listed as below Salt Wash and above Entrada on strat chart). Core information submitted by email and attached to well file.	1/5/2012 3:21:18 PM

Total: 2 comment(s)