FORM 5A	**State of Colorado**		DE	ET	OE	ES

FORM 5A
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

DE	ET	OE	ES

Document Number:

400234636

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100872

4. Contact Name: MARIA GOMEZ

2. Name of Operator: EL PASO E & P COMPANY LP

Phone: (713) 420-5038

3. Address: 1001 LOUISIANA STREET

Fax: (832) 683-0361

City: HOUSTON   State: TX   Zip: 77002

5. API Number: 05-071-09838-00

6. County: LAS ANIMAS

7. Well Name: VPR C

Well Number: 204 WDW

8. Location: QtrQtr: SESE   Section: 1   Township: 35S   Range: 67W   Meridian: 6

9. Field Name: PURGATOIRE RIVER   Field Code: 70830

Completed Interval

FORMATION: DAKOTA-ENTRADA   Status: SHUT IN

Treatment Date: 05/02/2011   Date of First Production this formation:

Perforations   Top: 5406   Bottom: 6329   No. Holes: 644   Hole size: 1

Provide a brief summary of the formation treatment: Open Hole: ☐

DAKOTA-ENTRADA-GLORIETA FORMATION - 17000 GALLONS OF 15% HCL ACID (THIS WILL BE AN INJECTION WELL). PERFS 5406-5418', 5424-5434', 5441-5456', 5460-5470', 5482-5492', 5510-5512', 5525-5538', 5545-5550', 5557-5567', 5575-5581', 5956-5959', 5964-5974', 5976-5982', 6014-6024', 6270-6280', 6300-6310', 6320-6329'.

This formation is commingled with another formation: ☐ Yes   ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

THIS IS THE DAKOTA-ENTRADE-GLORIETA FORMATION

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MARIA GOMEZ

Title: SR REG AGENT   Date: 12/21/2011   Email:

Attachment Check List

Att Doc Num	Name
1792415	CEMENT JOB SUMMARY
1792426	WELLBORE DIAGRAM
400234636	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Received wellbore diagram. Also, a new formation code of DMEDG was inserted into the formation code list.	2/14/2012 5:51:26 AM
Permit	Requested a wellbore diagram from Maria Gomez.	1/31/2012 9:19:46 AM
Permit	I talked with Maria Gomez Wed 12/21 and today, (Friday 12/23) regarding the Morrison formation possibly being perfed but not approved for the above well. Maria re-verified that their geologists does not recognize the Morrison formation as being separate from the Dakota and Entrada formations in this area. The reporting of the top of the Morrison on the form 5 was an error and they will send in a Sundry correcting the top and bottom depth of the Dakota and Entrada. I also talked with Darla 12/23 regarding the formations all being reported as one – S,I and not having the correct formation name available to choose - Dakota-Entrada-Glorieta. Darla will request from Thom that the formation be added and then change the 5A and get it processed.	12/23/2011 10:24:39 AM
Permit	Talked to Maria@ El Paso regarding Morrison formation (not objective), per Maria geologist did not recognize and label Morrison formation on perfs. She is checking with another geologist and will get back with me. Production tech satted that IJ wells often have all formation grouped together. She will req D-E-G from Thom as there is no Glorieta field in the database now (Waiting on outcome from optr).	12/22/2011 8:07:40 AM

Total: 4 comment(s)