

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2331504

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 87830

4. Contact Name: PAUL THOMPSON

2. Name of Operator: THOMPSON ENGINEERING & PRODUCTION

Phone: (505) 327-4892

3. Address: 7415 E MAIN

Fax: (505) 327-9837

City: FARMINGTON State: NM Zip: 87402

5. API Number 05-067-05780-00

6. County: LA PLATA

7. Well Name: TUBBS

Well Number: 1

8. Location: QtrQtr: NESW Section: 9

Township: 32N

Range: 6W

Meridian: N

9. Field Name: IGNACIO BLANCO

Field Code: 38300

Completed Interval

FORMATION: DAKOTA Status: DRY AND ABANDONED

Treatment Date: 06/25/1963 Date of First Production this formation: _____

Perforations Top: 7590 Bottom: 7722 No. Holes: 192 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

"A" 7590-98, 7601-04 (44 HOLES) FRAC WITH 20000# 20/40 IN 31620 GAL OF WATER
"B" 7630-34, 79637-47 (56 HOLES) FRAC WITH 20000# OF 40/60 AND 3000 OF 20/50 IN 56700 GAL OF WATER
"C" 7695-7704, 7708-22 (92 HOLES) FRAC WITH 20000# 40/60 AND 2000# OF 20/40 IN 66320 GAL OF WATER

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/06/1963 Hours: 24 Bbls oil: _____ Mcf Gas: 650 Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: 650 Bbls H2O: _____ GOR: _____

Test Method: FLOWING Casing PSI: 875 Tubing PSI: 700 Choke Size: _____

Gas Disposition: VENTED Gas Type: DRY BTU Gas: 988 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7020 Tbg setting date: 07/03/1963 Packer Depth: _____

Reason for Non-Production: _____

EXCESSIVE WATER PRODUCTION; THERE IS NO PLUG IN PLACE ABOVE THE DAKOTA PERFS

Date formation Abandoned: 07/01/1996 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: GALLUP Status: DRY AND ABANDONED

Treatment Date: 07/08/1963 Date of First Production this formation: _____

Perforations Top: 6904 Bottom: 7054 No. Holes: 124 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

6904 - 7024, 7050-7054. TREAT WITH 4000 GAL OF MCA ACID

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/08/1963 Hours: 24 Bbls oil: _____ Mcf Gas: 41 Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: 41 Bbls H2O: _____ GOR: _____

Test Method: FLOWING Casing PSI: 89 Tubing PSI: 10 Choke Size: _____

Gas Disposition: VENTED Gas Type: DRY BTU Gas: 988 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 07/08/1963 Packer Depth: _____

Reason for Non-Production: _____

NO GAS; THERE IS NO PLUG ABOVE THE GALLUP PERFS; NUMBER OF HOLES IS UNKNOWN

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

When we first started operating this well we tried to clean out the wellbore to PBTD. Despite several acid jobs we were never able to clean out the Dakota perfs. We came back up hole, set a pump jack, and pumped water from the Mesa Verde formation. Since the wellbore is plugged with scale below the Mesa Verde and we know that the Dakota is under water from the pumping experience, I don't see how the Dakota could ever produce. We have been reporting all the production from the Mesa Verde as I believe our predecessors were.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL C THOMPSON

Title: PRESIDENT

Date: 1/30/2012

Email : PAUL@WALSHENG.NET

Attachment Check List

Att Doc Num	Name
2331504	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)