

**FORM  
5A**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:  
  
2331504

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>87830</u>	4. Contact Name: <u>PAUL THOMPSON</u>
2. Name of Operator: <u>THOMPSON ENGINEERING &amp; PRODUCTION</u>	Phone: <u>(505) 327-4892</u>
3. Address: <u>7415 E MAIN</u>	Fax: <u>(505) 327-9837</u>
City: <u>FARMINGTON</u> State: <u>NM</u> Zip: <u>87402</u>	

5. API Number <u>05-067-05780-00</u>	6. County: <u>LA PLATA</u>
7. Well Name: <u>TUBBS</u>	Well Number: <u>1</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>9</u> Township: <u>32N</u> Range: <u>6W</u> Meridian: <u>N</u>	
9. Field Name: <u>IGNACIO BLANCO</u> Field Code: <u>38300</u>	

### Completed Interval

FORMATION: DAKOTA Status: DRY AND ABANDONED

Treatment Date: 06/25/1963 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7590 Bottom: 7722 No. Holes: 192 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

"A" 7590-98, 7601-04 (44 HOLES) FRAC WITH 20000# 20/40 IN 31620 GAL OF WATER  
"B" 7630-34, 79637-47 (56 HOLES) FRAC WITH 20000# OF 40/60 AND 3000 OF 20/50 IN 56700 GAL OF WATER  
"C" 7695-7704, 7708-22 (92 HOLES) FRAC WITH 20000# 40/60 AND 2000# OF 20/40 IN 66320 GAL OF WATER

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 07/06/1963 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: 650 Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: 650 Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: FLOWING Casing PSI: 875 Tubing PSI: 700 Choke Size: \_\_\_\_\_

Gas Disposition: VENTED Gas Type: DRY BTU Gas: 988 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7020 Tbg setting date: 07/03/1963 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

EXCESSIVE WATER PRODUCTION; THERE IS NO PLUG IN PLACE ABOVE THE DAKOTA PERFS

Date formation Abandoned: 07/01/1996 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: GALLUP Status: DRY AND ABANDONED

Treatment Date: 07/08/1963 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 6904 Bottom: 7054 No. Holes: 124 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

6904 - 7024, 7050-7054. TREAT WITH 4000 GAL OF MCA ACID

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 07/08/1963 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: 41 Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: 41 Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: FLOWING Casing PSI: 89 Tubing PSI: 10 Choke Size: \_\_\_\_\_

Gas Disposition: VENTED Gas Type: DRY BTU Gas: 988 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 07/08/1963 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

NO GAS; THERE IS NO PLUG ABOVE THE GALLUP PERFS; NUMBER OF HOLES IS UNKNOWN

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

When we first started operating this well we tried to clean out the wellbore to PBTD. Despite several acid jobs we were never able to clean out the Dakota perfs. We came back up hole, set a pump jack, and pumped water from the Mesa Verde formation. Since the wellbore is plugged with scale below the Mesa Verde and we know that the Dakota is under water from the pumping experience, I don't see how the Dakota could ever produce. We have been reporting all the production from the Mesa Verde as I believe our predecessors were.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL C THOMPSON

Title: PRESIDENT

Date: 1/30/2012

Email: PAUL@WALSHENG.NET

**Attachment Check List**

Att Doc Num	Name
2331504	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)