

FIELD RECEIPT NO. 1001860896

BJ Services Company



CUSTOMER CONTINENTAL RESOURCES INC				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL INVOICE TO : STREET OR BOX NUMBER PO BOX 1032				CITY ENID		STATE Oklahoma		ZIP CODE 73702			
DATE WORK MO. DAY YEAR		BJ SERVICES REPRESENTATIVE		WELL API NO:		WELL TYPE :					
COMPLETED 10 18 2011		RYAN SULLIVAN		05123342050000		New Well					
BJ SERVICES DISTRICT BRIGHTON				JOB DEPTH (ft)		WELL CLASS :					
				7,035		Oil					
WELL NAME AND NUMBER PERRIN #1-10H				TD WELL DEPTH (ft)		GAS USED ON JOB :					
				7,035		No Gas					
WELL LOCATION :		LEGAL DESCRIPTION SEC 10 - 7 N - 62 W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
100021		Class G Cement		sacks		116		29,700		3,445.20	
100120		Bentonite		lbs		4431		0.500		2,215.50	
100275		Sodium Metasilicate		lbs		242		3,900		943.80	
100283		R-3		lbs		242		3,490		844.58	
100317		Poz (Fly Ash)		sacks		116		13,200		1,531.20	
398224		Premium Lite Cement		sacks		525		24,050		12,626.25	
398416		SealBond Spacer (w/ 30lb pail)		bbls		25		264,000		6,600.00	
488013		CD-32		lbs		236		12,650		2,985.40	
488019		FP-6L		gals		9		99,250		893.25	
499632		Granulated Sugar		lbs		50		3,490		174.50	
499680		Static Free		lbs		27		38,700		1,044.90	
499767		FL-63		lbs		197		68,500		13,494.50	
		SUB-TOTAL FOR Product Material								46,799.08	
										60.00%	
										1,378.08	
										886.20	
										377.52	
										337.83	
										612.48	
										5,050.50	
										2,640.00	
										1,194.16	
										357.30	
										69.80	
										417.96	
										5,397.80	
										18,719.63	
ARRIVE MO. DAY YEAR		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
LOCATION : 10 17 2011		23:25									
CUSTOMER REP. Kris Huber				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.							
				CUSTOMER AUTHORIZED AGENT X							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				BJ SERVICES APPROVED X							

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BJ Services Company



CUSTOMER CONTINENTAL RESOURCES INC				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20020335 - 00237828		INVOICE NUMBER	
MAIL INVOICE TO:				STREET OR BOX NUMBER PO BOX 1032		CITY ENID		STATE Oklahoma		ZIP CODE 73702	
DATE WORK COMPLETED		MO. 10	DAY 18	YEAR 2011		BJ SERVICES REPRESENTATIVE RYAN SULLIVAN		WELL API NO: 05123342050000		WELL TYPE: New Well	
BJ SERVICES DISTRICT BRIGHTON				JOB DEPTH (ft) 7,035		WELL CLASS: Oil					
WELL NAME AND NUMBER PERRIN #1-10H				TD WELL DEPTH (ft) 7,035		GAS USED ON JOB: No Gas					
WELL LOCATION:				LEGAL DESCRIPTION SEC 10 - 7 N - 62 W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Intermediate	
PRODUCT CODE	DESCRIPTION					UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152	Personnel Per Diem Chrg - Cement Svc					ea	1	161.500	161.50	0%	161.50
M100	Bulk Materials Service Charge					cu ft	867	4.170	3,615.39	60%	1,446.16
R798	Automatic Density System					job	1	1,530.000	1,530.00	60%	612.00
SUB-TOTAL FOR Service Charges											
F067A	Cement Pumping, 7001 - 8000 ft					6hrs	1	7,925.000	7,925.00	60%	3,170.00
F090	Fuel per pump charge - cement					pump/hr	6	61.000	366.00	0%	366.00
J050	Cement Head					job	1	635.000	635.00	60%	254.00
J225	Data Acquisition, Cement, Standard					job	1	1,635.000	1,635.00	60%	654.00
J390	Mileage, Heavy Vehicle					miles	132	9.100	1,201.20	60%	480.48
J391	Mileage, Auto, Pick-Up or Treating Van					miles	132	5.150	679.80	60%	271.92
SUB-TOTAL FOR Equipment											
J401	Bulk Delivery, Dry Products					ton-mi	2339	3.030	7,087.17	60%	2,834.87
SUB-TOTAL FOR Freight/Delivery Charges											
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ARRIVE LOCATION:		MO. 10	DAY 17	YEAR 2011		TIME 23:25		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Kris Huber							X		CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS							X		BJ SERVICES APPROVED		

BJ Services Company



CUSTOMER	CONTINENTAL RESOURCES INC	CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER	INVOICE NUMBER		
MAIL STREET OR BOX NUMBER	PO BOX 1032			STATE Oklahoma	ZIP CODE 73702		
DATE WORK COMPLETED	MO. DAY YEAR 10 18 2011	BJ SERVICES REPRESENTATIVE RYAN SULLIVAN	WELL API NO: 05123342050000	WELL TYPE : New Well			
BJ SERVICES DISTRICT BRIGHTON		JOB DEPTH (ft) 7,035		WELL CLASS : Oil			
WELL NAME AND NUMBER PERRIN #1-10H		TD WELL DEPTH (ft) 7,035		GAS USED ON JOB : No Gas			
WELL LOCATION :	LEGAL DESCRIPTION SEC 10 - 7 N - 62 W	COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Intermediate			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
	FIELD ESTIMATE				71,635.14	59.56%	28,970.56
VENDOR #	WELL/AFE #	CATEGORY					
DL00920		130					
DESCRIPTION							
Cement 7" Csg							
LEASE NAME	PO/BID #						
Perrin 1-10H							
FIELD APPROVAL							
Kris Huber							
MANAGER APPROVAL							
ARRIVE LOCATION :	MO. DAY YEAR 10 17 2011	TIME 23:25	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. Kris Huber	(X)		CUSTOMER AUTHORIZED AGENT				X Mrs. Huber
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			BJ SERVICES APPROVED X				

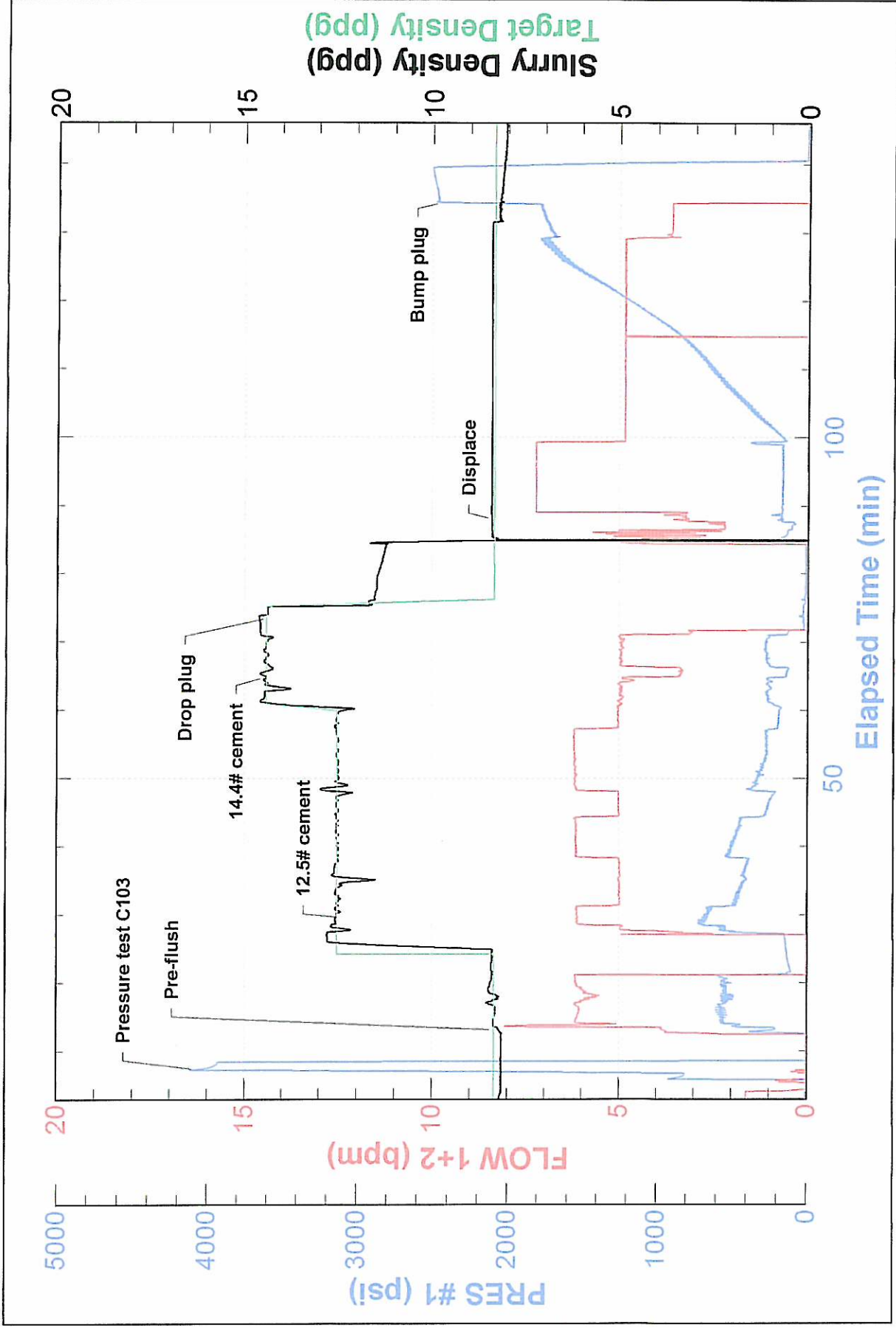


BJ Services JobMaster Program Version 3.50

Job Number: 1001860896

Customer: Continental

Well Name: Perrin #1-10H



CEMENT JOB REPORT



CUSTOMER CONTINENTAL RESOURCES I		DATE 18-OCT-11	F.R. # 1001860896		SERV. SUPV. RYAN SULLIVAN			
LEASE & WELL NAME PERRIN #1-10H - API 05123342050000		LOCATION SEC 10 - 7 N - 62 W			COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # CYCLONE 12			TYPE OF JOB Intermediate			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
Cement Plug, Rubber, Top 7 in	Centralizer, with Pins, 7 in	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
	Float Collar, 7 - 8rd								
MATERIALS FURNISHED BY BJ									
Treated Water		0	8.34	0	0	00:00	25		
SealBond		0	8.5	0	0	00:00	25		
Premium Lite Cement		525	12.5	1.98	10.81	02:47	185.1	134.90	
50:50:4 Class G Fly Ash		231	14.4	1.24	5.44	02:29	51	29.83	
Fresh Water		0	8.34	0	0	00:00	265.8		
Available Mix Water _____ Bbl.		Available Displ. Fluid _____ Bbl.		TOTAL		551.9 164.73			

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75	25	7035	7	26	CSG	7035	P-110	7035	6947	0

LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	556	No packer	0	0	0	7	8RD	WATER BASED MU	9.7

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
265.8	BBLS	Fresh Water	8.34	1651	0	0	0	0	7968	3000	Rig

Circulation Prior to Job

Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	Circulation Time: 1.5	Circulation Rate: 6 BPM
Mud Density In: 9.7 LBS/GAL	Mud Density Out: 9.7 LBS/GAL	PV & YP Mud In: 20
		PV & YP Mud Out: 20
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:	Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	Amount Bled Back After Job: 2 BBLS
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL	Method Used to Verify Returns: Visually
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES
Pipe Movement: <input type="checkbox"/> ROTATION <input checked="" type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE	
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES	Quantity: 15
	Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD	

Plugs

Number of Attempts by BJ: 0	Competition: 0	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT	Bottom of Plug: 0 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/>	UNPLANNED <input checked="" type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL	

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI	With 0 LBS/GAL	Mud	Time Held: 00 Hours 00 Minutes
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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4105 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
01:00	0	0	0	0	N/A	Spot trucks on location, pre-rig up safety meeting	
01:40	0	0	0	0	N/A	Pre-job safety meeting	
02:45	913	0	0	0	WATER	Low pressure test	
02:47	4105	0	0	0	WATER	High pressure test	
02:51	543	0	6.1	25	WATER	Freshwater spacer	
02:56	551	0	5.8	25	SEAL BON	Seal bond spacer	
03:03	252	0	6.1	186	CEMENT	Batch-up, weigh, & pump 525 sx of PLC + 0.4% Static Free + 0.4% R-3 + 0.3% FL-63 + 0.3% CD-32 + 0.01 gps FP-6L + 8% Bentonite + 0.4% SMS @ 12.5 ppg	
03:39	274	0	5	52.5	CEMENT	Mix, weigh, & pump 231 sx of (50:50) Poz:G + 0.04% Static Free + 0.3% R-3 + 0.3% FL-63 + 0.5% CD-32 + 0.01 gps FP-6L + 4% Bentonite + 0.3% SM @ 14.4 ppg	
03:52	0	0	0	0	N/A	Drop plug	
04:02	166	0	7.2	90	WATER	Displace	
04:18	222	0	4.8	145	WATER	Caught cement	
04:48	1652	0	3.6	20	WATER	Rate change	
04:54	1750	0	2.4	1	WATER	Rate change	
04:54	1790	0	2.4	256	WATER	Bump plug to 2476 psi	
05:00	0	0	0	0	N/A	Flush cement from BOP	
05:18	0	0	0	0	N/A	Pre-rig down safety meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1790	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	35	544.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	