

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400237261

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347

4. Contact Name: Christi Scritchfield

2. Name of Operator: CONTINENTAL RESOURCES INC

Phone: (580) 233-8955

3. Address: PO BOX 1032

Fax: (580) 548-5293

City: ENID State: OK Zip: 73703

5. API Number            05-123-33692-00

6. County: WELD

7. Well Name: Marconi

Well Number: 1-1H

8. Location: QtrQtr: Lot 1 Section: 1 Township: 7N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date:	11/06/2011	Date of First Production this formation:	12/12/2011
-----------------	------------	--	------------

Perforations	Top:	6900	Bottom:	15513	No. Holes:	Hole size:
--------------	------	------	---------	-------	------------	------------

Provide a brief summary of the formation treatment: Open Hole: ☒

Pumped 13 stage frac job via sliding sleeves. Average Rate was 40.7 bpm. Max Rate was 65.8 bpm. Average pressure was 4,080 psi. Max Pressure was 8,417 psi.

Totals: Water - 39,215 bbls. 40/70 Sand - 151,855 lbs. 20/40 Sand - 1,543,321 lbs. 20/40 Resin 367,495 lbs

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	12/21/2011	Hours:	24	Bbls oil:	128	Mcf Gas:	344	Bbls H2O:	234
-------	------------	--------	----	-----------	-----	----------	-----	-----------	-----

Calculated 24 hour rate:	Bbls oil:	128	Mcf Gas:	344	Bbls H2O:	234	GOR:	2688
--------------------------	-----------	-----	----------	-----	-----------	-----	------	------

Test Method: Production	Casing PSI: 350	Tubing PSI: 3700	Choke Size: 38/64
-------------------------	-----------------	------------------	-------------------

Gas Disposition:	FLARED	Gas Type:	WET	BTU Gas:	0	API Gravity Oil:	38
------------------	--------	-----------	-----	----------	---	------------------	----

Tubing Size: 2 + 7/8      Tubing Setting Depth: 5930      Tbg setting date: 12/10/2011      Packer Depth: 5930

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

The BTU is 0 because the gas analysis won't be ran until the gas pipeline is connected. A sundry will be submitted with this information as soon as it is done.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi

Title: Scritchfield Date: Email christiscritchfield@contres.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)