

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400250746

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33209-00

6. County: WELD

7. Well Name: FEHRN

Well Number: 26-32

8. Location: QtrQtr: SENE Section: 32 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 1654 feet Direction: FNL Distance: 1091 feet Direction: FEL

As Drilled Latitude: 40.097337 As Drilled Longitude: -104.795528

GPS Data:

Data of Measurement: 07/28/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 49 feet. Direction: FNL Dist.: 50 feet. Direction: FEL

Sec: 32 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 42 feet. Direction: FNL Dist.: 43 feet. Direction: FEL

Sec: 32 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/18/2011 13. Date TD: 06/21/2011 14. Date Casing Set or D&A: 06/22/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8422 TVD** 8043 17 Plug Back Total Depth MD 8380 TVD** 8001

18. Elevations GR 4916 KB 4932

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL
NO OPEN HOLE LOGS, BRIDGED OUT 1380'.

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24# | 0 | 909 | 570 | 16 | 909 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6# | 0 | 8,414 | 229 | 6,878 | 8,414 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

| | | | | | |
|------------------------------|--------|-----------------------------------|---------------|------------|---------------|
| Cement work date: 06/22/2011 | | | | | |
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
| DV TOOL | 1ST | 5,722 | 719 | 735 | 5,722 |
| Details of work: | | | | | |

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| PARKMAN | 4,368 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SUSSEX | 4,767 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,509 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,819 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,830 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 8,270 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400250757 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400250756 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400250758 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

User Group Comment Comment Date

| | | |
|--|--|--|
| | | |
|--|--|--|

Total: 0 comment(s)