FORM 5A	**State of Colorado**		DE	ET	OE	ES

FORM 5A Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

DE	ET	OE	ES

Document Number:

400249578

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER   State: CO   Zip: 80202-

5. API Number: 05-045-19040-00

6. County: GARFIELD

7. Well Name: N. Parachute

Well Number: WF04B-25 H26 59

8. Location: QtrQtr: SENE   Section: 26   Township: 5S   Range: 96W   Meridian: 6

9. Field Name: GRAND VALLEY   Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK   Status: PRODUCING

Treatment Date: 11/09/2011   Date of First Production this formation: 11/18/2011

Perforations   Top: 6180   Bottom: 9670   No. Holes: 390   Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-13 treated with a total of: 89,936 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes   ☒ No

Test Information:

Date: 11/25/2011   Hours: 24   Bbls oil: 0   Mcf Gas: 924   Bbls H2O: 88

Calculated 24 hour rate: Bbls oil: 0   Mcf Gas: 924   Bbls H2O: 88   GOR: 0

Test Method: Flowing   Casing PSI: 946   Tubing PSI: 356   Choke Size: 30/64

Gas Disposition: SOLD   Gas Type: DRY   BTU Gas: 1170   API Gravity Oil: 0

Tubing Size: 2 + 3/8   Tubing Setting Depth: 9659   Tbg setting date: 01/20/2012   Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: _____   Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt _____

Bridge Plug Depth: _____   Sacks cement on top: _____

Comment:

Re-submitting form 5A, tubing was landed on 1/12/12. See doc #400232775 for Wellbore Diagram.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala

Title: Permitting Technician   Date: 2/7/2012   Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
400249578	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)