

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400239683

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Mary Pobuda
Phone: (303) 312-8511
Fax: (303) 291-0420

5. API Number 05-045-20738-00
6. County: GARFIELD
7. Well Name: GGU Kaufman
Well Number: 22D-30-691
8. Location: QtrQtr: LOT 2 Section: 30 Township: 6S Range: 91W Meridian: 6
Footage at surface: Distance: 1628 feet Direction: FNL Distance: 969 feet Direction: FWL
As Drilled Latitude: 39.501122 As Drilled Longitude: -107.602529

GPS Data:
Date of Measurement: 07/26/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: James Kalmon

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: 1175 feet. Direction: FSL Dist.: 2058 feet. Direction: FWL
Sec: 19 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/12/2011 13. Date TD: 01/04/2012 14. Date Casing Set or D&A: 01/04/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8476 TVD** 17 Plug Back Total Depth MD TVD**

18. Elevations GR 5835 KB 5858
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
temp & mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	36	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	776	240	0	797	CALC
1ST	7+7/8	4+1/2	11.6	0	8,476	650	5,404	8,485	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well is being sidetracked due to a directional plan miscommunication resulting in a wellbore that missed target.

Verbal approval was recieved on 1/5/12 to sidetrack the well from Dave Andrews with the following COA: Tag cement plug top at 5000' to verify depth, and include tag depth on contractor cement ticket. After any settling, at least 100' cement above the casing cut is required for isolation of the lower portion of the wellbore.

Bradenhead pressure test was 0 psig; condutor was set with grout. 8 3/4 hole size was used to drill to 5714' then 7 7/8 hole size was drilled to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mary Pobuda

Title: Permit Analyst

Date: 1/12/2012

Email: mpobuda@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400239737	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400239734	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400239683	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400239726	PDF-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400239728	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	This is a Preliminary Form 5 for the "00" wellbore, no CBL yet.	2/9/2012 8:23:15 AM
Permit	sidetrack sundry and APD approved 1/6/2012	2/1/2012 1:32:16 PM

Total: 2 comment(s)